

YEAR-1987 Oil Proration Data (IP NO. - TEST

MONTH-JUNE

June 1987

The listing under pool name includes the pool types. Pool Name:

Column 1: Initial Recoverable Reserves - Self explanatory.

Half Cumulative Production - As at December 31st of previous year. Column 2:

Column 3: Proratable Reserves - Column 1 less Column 2

Pool Reserves Allocation - The product of the provincial allocation factor(3) and the pool proratable reserves. Column 4:

reserve allocation to permit production, to the extent feasible, Pool Incapability Factor - The estimated factor to be applied to the pool's The factor will always be greater than, or equal to, of it. unity.

factor and the pool reserves allocation (Column 4). The column Adjusted Pool Allocation - The product of the pool incapability also shows the pool type allocation, where applicable. Column 5:

allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, Pool Performance Factor - The factor to be applied to the adjusted pool or equal to, unity.

Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor. Column 6:

For natural depletion areas, it Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. excludes nonproductive acreage. Column

In the Weighted Acreage - The product of the acreage assigned to each case of natural depletion areas, the total may include, where pool type and the appropriate recovery factor modifier. appropriate, nonproductive acreage. 8 Column

Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7. Column 9:

Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves, (3)



Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD STATISTICAL SERIES

OIL PORATION DATA

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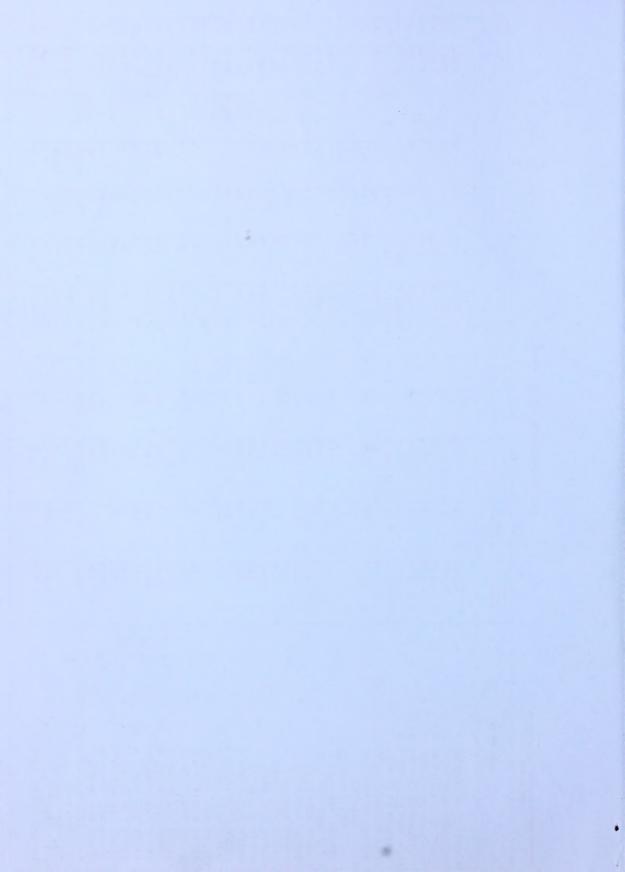
YEAR 1987

TEST

IP NO.

OIL PRORATION DATA PAGE 1

CALGARY, AIBERTA	-	2	3	4		5	9		7	80	6	10	=
	INITIAL	V2	PRORATABLE	P001	POOL	MRL OR PER	POOL EXPECTED	_	PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES 10 ³ m ³	PRODUCTION 10 ^{3 m 3}	RESERVES	m3/d	× m	ALLOCATION FA	8. B.	obuction m³/ d	AREA	hectares	m³/d/ha	LIMITATION m³/ d/ ha	M.A. m.3/ d
					3.8	0.6							
*ACHESON BLAIRMORE F	750	266	484	30		22.20.590	069	131	32	32		6838	8.0
	426	171	255	91		1260560	099	1.1	91	91		7875	80
	420	134	286	1.8		56.00200	500	112	112	112		2000	80
	238	3.5	203	13		801000	000	80	32	32		2500	80
BLAIRMORE	359	91	383	54		11.80250	550	30	16	16		7375	80
ELLERSLIE	911	9.1	001	9		800.000	000		64	49		1250	80
	201600	84751	116849	7 20 6	1300	9368077	170	213	784	184	11949		80
	69		99	×*.		800000	000		49	64		:1250	80
AERIAL MANNVILLE	27.20	1058	1662	102	80 50	821:		258	288	431	1879		90
* PRIMARY				• •		10:10:200	000	20	490	64		1578	0 0
						401034	0 0	238	477	313	3153	13514	200
0	211		211	<u>.</u>		000000	000	•••	40	40		0077	0.0
*ALBRIGHT CHARLIE LAKE A	2:5	3.6	40	* .		1100130	300	1.	50	*0	• •	K1/1.	011
	387	7.7	365	53		11.50	070	٥.٥	0	0.		5.1.	0.0
	1030	7.	1016	63		3650030	30	ا د	49	60		4/00	90
MUSKEG F	210		210	13		1860240	0 1	5	40	90		2300	OR
KEG	438	160	278	1.7		1300150	20	50	4	59		2031	80
KEG RIVER	165	101	499	41		2260000	000	•	50	*0		1565	OR
KEG RIVER	825	17.1	648	40	2000	801000	000	80	64	64	1250	3813	80
KEG RIVER	036	2	82.9	21	15.70	801000	000	80	59	49	1250	E905	80
KEG RIVER	1180	184	966	61	1310	801000	000	8.0	49	49	1250	5453	90
KEG	006	101	193	6.4	1630	801000	000	80	64	99	:1250	4156	80
KEG	006	25	841	5.5		2660000	000		70	49		4150	80
KEG	1300	43	1257	7.8	1030	801000	000	80	49	* 9	1550	9109	80
*AMBER KEG RIVER U	1990	9.9	1924	119	49.50	5890080	080	4.1	64	64		9203	90
KEG	1200	34	1166	7.2		35,50,000	000		4,9	69		2547	08
KEG RIVER	2480		2480	153	0000	1531000	00	153	59	64	2391	69411	200
KEG RIVER	2400	523	1877	116	1000	1161000	00	911	49	49	1813	11094	0.0
KEG	736	134	602	37	2160	801000	000	0.0	40	40	1250	2406	200
KEG	8.35	7	718	00	000	000109	0 0	0 0	0	0	7000	0000	0,0
KEG	996	32	934	58	1380	801000	000	0.	40	40	1250	K049	0 0
KEG	200		200	60		70407	0		0	0		000	0 0
D KEG RIVER J	1900		1900	711	1000	11.7050	000	200	- 0	69	1828	18/8	300
ANTE CREEK BEAVERHILL LAKE	35600	BE/B	70807	1023	200	10100	-	308	4467	10330	COCT		200
						40.0030	000	120	250	256		1563	200
		!				3973045	000	188	2666	08001		276	200
	5850	1661	3899	240		11310400	00	0.	4	0 + +		000	000
*ARMADA UPPER MANNVILLE A	124	8.4	919	74		214032	15d	8.9	40	49		1944	2.
					-								



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		FRGY RE	
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YEAR 1987

IP NO. TEST

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CALCARI, ALBERTA	-	2	9	4		2		9	7	80	٥	10	-
	INITIAL	1/2 CUMULATIVE	PRORATABLE	POOL	POOL INCAP.	* WRL OR		EXPECTED	PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES 10 ³ m ³	PRODUCTION 10 ³ m ³	103m3			ALLOCATION m3/ d	MANCE	PRODUCTION m ³ / d	hectores	hectores	m³/d/ha	LIMITATION m³/ d/ ha	m3/d
		e e .											
*ASTOTIN VIKING H	194		183	7		800	80000		49	49		1250	80
BASHAW D-28	49.00	21.6	4682	289	1380	3991	0001668	399	3 20	320	1247	7552	
*BEATON WABAMUN A	102		16	Φ		800	800100	0	49	49		1250	
*BELLOY BELLOY B	7.8		7.8	'n		800	800380	30	49	49		1250	7
BLAIRMORE	214		21.4	7		800	800500	4.0	64	99		1250	
ELL ER SLIE	165	37	128	45		480008	080	38	98	96		2000	90
*BELLSHILL LAKE ELLERSLIE C	51		51	<u></u>		BCC	8C0:00		91	91		5000	
*BERRY UPPER MANNVILLE C	2120	137	1983	122	٠.	720019	061	137	576	576		:1250	OR
BIGORAY CARDIUM B	10660	1580	9080	56.0	1.1.40	63.8		638	832	2912	0219		80
PRIMARY							0000	• •				:1250	80
WATER FLOOD				•••		6381000	000	638	832	2912	1910.	3764	80
BIGORAY OSTRACOD	10100	3851	6548	3851	2,750	6065		231	768	9961	249.7		80
PRIMARY						47.90120	120	5.1	1 52	1 52	5495	.2500	80
* WATER FLOOD						28970	090	174	516	1774		5030	80
*BIGORAY ELLERSLIE A	53	1.6	37			800	800000		49	64		1250	80
*BIGORAY ELLERSLIE B	277	23	254			1200	080	.01	49	99		1875	80
BIGORAY ELLERSLIE D	2970	289	2681	165	1450	23.9		239	448	1344	0178		80
PRIMARY							0000					1250	08
MATER FLOOD						239100	000	239	448	1344	0533	1882	80
	142	5.7	113	<u>r</u> .		8.00	8:00240	61	49	99		1250	80
RSLIE	2220	27.9	1941	120	4.670	260		250	215	973	0576		80
PRIMARY						14,70,80	008	11.8	256	256	0574	1720	90
ER FLOOD						4130	130320	132	256	111	1613	1191	80
NI SKU A	3330		2456	151	1000	1511000	000	151	128	128	1180	1695	011
NISKU B SOLVEN	0006		1095	438	1000	438	4381000	438	152	1 92	2281	138 70	105
NISKU D WATER	00017		9545	589	1000	5890	450	247	152	192	306€	16953	125
NISKU E WATER	0006	1551	1443	459	1000	4591	4591000	459	256	256	1793	10402	125
NI SKU F WATER	15100	4050	11050	189	1.000	681	000	189	64	49	10041	69813	115
NISKU G WATER	33 80	846	2432	150	1000	1501000	000	150	128	128	1173	10938	077
NISKU H WATER	9240	1266	161	764	10.00	49.21.000	000	764	128	128	3849	KC612	105
NISKU I MATER	26.00	633	1961	121	0007	121	1211000	171	757	751	0630	4002	001
BIGURAY NISKU K WATER FLOUD	3830	843	1867	184	1130	BIF	DOOTRI	210	130	196	0001.	1080	000
*BILBU A LAKUIUM A	75		7 :	0.0	2000	000	000000000000000000000000000000000000000	2 0	0 4	10		2000	0 0
BLACK MUSKEG C	200	200	700	700	2000	000	0	an		000	100	2300	0 0
BUNANZA BUUNDARY A	08761	1332	12438	168	2230	401.7		603	707	3886	001		2 3
PKIMAKY						2737013	282	701	0,00	010	1001	2717	0 0
MALEK FLUUD		-				0101010	000	- 0	2000	2414	0	1	0
BUNNIE GLEN D-3A	84 1000	377021	469919	28882	000	289821-000	000	78687	5717	*017	81101	97778	2.
LEGEND: Decimal = Light Dot Rule Common = Light Date Rule													



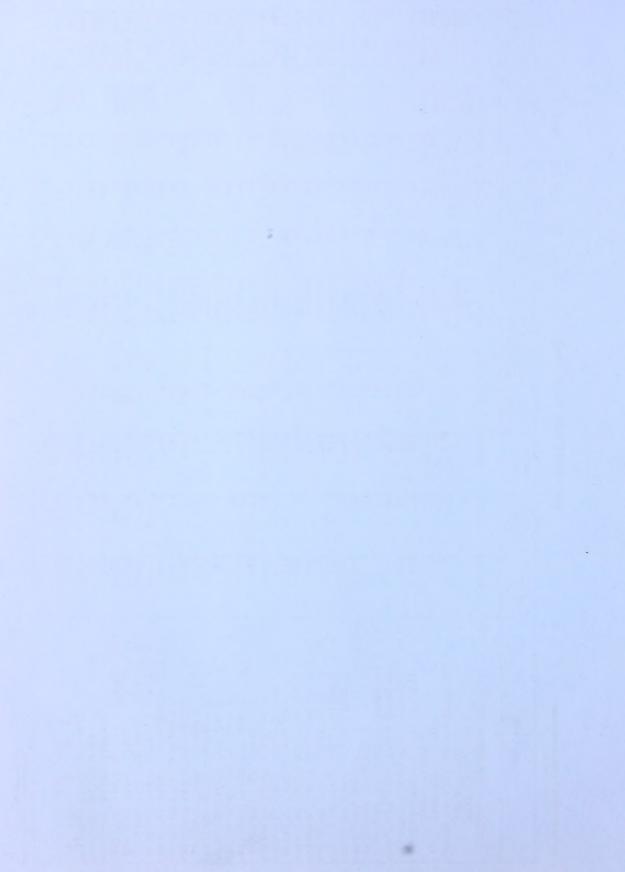
YEAR 1987

TEST

IP NO.

OIL PRORATION DATA PAGE 3

באנטעני, אנפנייני	-	2	3	4		10	9		7	80	6	10	=
	INITIAL	V2	PRORATABLE	_	POOL	# POOL	OL EXPECTED		PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES	PRODUCTION	RESERVES 3 3	ALLOCATION		ALLOCATION MANCE	P. P.	_	AREA	harlores	m³/d/ha	LIMITATION	M.A.
	10, m	10 m	u 01		ACTOR	m3/d PACION	D C M MOI	-				m³/ d/ ha	
BOUNDARY LAKE SOUTH TRIASSIC E	40700	11 923	28777	1775	1850	3284		3224	4032	10688	0307		80
PRIMARY						2160720		156	104	104	0307		80
WATER FLOOD		••				30681000		890	3328	5984	0923		80
BOUNDARY LAKE SOUTH TRIASSIC H	8180	972	7208	444	2340	1039		868	1216	2944	0353	٠.	80
						901430	30	129	256	256	D352	0938	80
WATER FLOOD		• •	• •			0180676	07	169	096	2688	2980	2382	80
*ADDINO AND TAKE SOUTH TRIASSIC I	475	76	381	23		1600160	09	28	128	128		1250	80
	231		220	7,		8,00750	20	0.9	99	64		1250	80
I AKE SOUTH BOUNDARY A	560	4.1	519	32		40:00:350	20	140	320	320		1250	OR
AKE SOUTH BOUNDARY	6		16	Ω,		800000	00		99	99		1260	90
BOUNDARY A	173	31	142	0		16°C0810	01	130	128	128		1250	80
	246	29	217	13.		800500	0.0	40	49	49		1250	80
00	496	1.5	646	59		2850560	09	160	128	128		2227	80
RIVER BELLY	378		37.1	2.3		16.00290	06	46	128	128		1250	80
RIVER BELLY RIVER	568		561	35		3200190	06	1.9	256	256		1250	80
RIVER BELLY RIVER	118		118	7.		800800	00	64	99	64		1250	9.0
RIVER BELLY RIVER	113		112	7:		800330	30	2,6	49	99		1250	80
RIVER RELLY RIVER	389		389	24	3540	850500	00	43	64	99	1328	1797	85
RIVER BELLY	127		127	8		800500	00	40	64	64		1250	80
RIVER CARDIU	3750	17.9	3571	220		32400060	09	194	1728	1728		1875	120
RIVER	282	2.8	25%	115		12003440	04	53	64	49		1875	120
RIVER	300	52	248	15		1150350	20	40	49	49		1757	115
_	140	7.7	113	7		1050480	80	20	49	49		1041	105
RIVER	18	Φ.	0.7	⋠.		1100500	00	55	64	49		1719	110
	124		124	8	2500	1000500	00	20	4.9	99		1563	100
*BRAZEAU RIVER VIKING A	700	11.4	586	3.6		2070170	0.2	35	9,9	59		3234	120
VIKING	2160	201	1653	102		7300960	09	101	515	215		1456	130
*BRAZEAU RIVER VIKING E	54	1.5	39	<i>O</i> 1.		1250280	80	35	49	59		1953	125
RIVER LOWER MANNVILLE	110	₹.	106	1.		1800040	0 0		49	49		2813	081
RIVER NISKU A SOLVENT	39800	10357	2,9443	1816	0000	18161000	-	918	751	761	2000	47631	200
RIVER NISKU B SOLVENT	18400	2984	91461	166	0001	0001166		106	277	071	3067	20024	200
RIVER NISKU D	17600	3241	14353	882	0001	8851 400		882	007	2007	2000	22115	200
RIVER NISKU E SOLVENT	15000		11183	069	0001	0001069		069	75 1	7K T	3234	22115	200
RIVER NISKU	255	52	180			2000000	00		49	50		3145	707
*BRAZEAU RIVER NISKU H	200		123			2000310	01	95	49	49		3145	200
*BRAZEAU RIVER NISKU I	3650	6.99	3021		2,170	40% 1.000	00	404	128	128	3156	8531	200
BRUCE ELLERSLIE PP	315	7.	31%		4510	800500	00	0.4	64	69	1256	1463	80
BUFFALO LAKE 0-38	4700	1302	3398	210	1520	31,91,60.0	0.0	319	785	1 92	1991	7245	90
						•••							
	6				-								



ENERGY RESOURCES CONSERVATION BOARD		OIL	PRORATION DATA	ON DAT	A PAGE)E 4	п	IP NO. TI	TEST YEAR	YEAR 1987	MONTH JUNE	
CAIGARY, AIBERTA	-	2	3	4		25		9	7	80	0	10
POOL NAME	RECOVERABLE RESERVES 10 3 m 3	CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ / d	POOL INCAP: ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION F	POOL ERFOR- MANCE ACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ho	MAXIMUM RATE LIMITATION m3/ d/ho
A SMT X TV GOOD AND X GF	CL			3			800670	œ	79	44		1250
KING D	742		14	, ເ ດ.		80	800000	, , , 	40	99		1250
-NAMAO WAB	1 08		104	۱, و		0.0	800500	0,	49	64		1250
*CARDIFF ELLERSLIE B	1130	7.78	1049	65.		334	8,00000	130	256	256	• • •	1250
CARDIUM	5,6	34	19	*			1150080		128	,	1	9580
CAROLINE CARDIUM E	22130	4625	17505	1079	3980	4594	0000	3455	PD 8 /	1 66 58	0258	1063
SOLVENT FLOOD						2713	7110890	1871	4736	10514	D572	0825
WATER FLOOD						15841,000	0.000	1584	3072	5519	0516	D855
*CAROLINE CARDIUM F	78	10.1	916	<u>.</u>		126	1261000	125	50	9 9 9	• • •	1953
	37		3.7	. ?.		120	2000000		49	49		1875
*CAROLINE VIKING O	122	9.,	911	٠.٠	• • •	135	350000	4	6.4	79		2109
ELLERSLIE A	230	3.6	194	1.2		165	650270	45	49	70		2578
ELLER SLIE	31,1	4.3	268	7.7		185	18.50260	4.8	49	99		2891
CAROL INE ELKTON M	2692	. 10	292	43	3720	1000	1600500	80	20%	100	2500	3203
CREEK CARDIUM	1083	43	1016	£ 79	1270	8.0	8.01.000	80	128	128	0625	2500
CREEK CARDIUM F	1,6340	916	1,5404	650	1.8 50	1158		1765	1856	3686	D413	
PRIMARY	• • •					21:42:62	2620	196	448	448	0478	1317
*CABBOT CREEK CARDIIM I	173		10.5	4		80	800200	1504	988	3636	601.	1260
CREEK	2360	30.3	2057	127		1040	0400110	738	832	832		1250
CREEK	435	8.°	396	24		160	1600490	1.8	128	128		1250
*CARROT CREEK CARDIUM DO	360		35,3	22	3,640	80.8	801000	8.0	49	9 9	1250	1672
CREEK CARDIUM	1000		993	19	2620	160	600500	8.0	128	128	1250	2312
CREEK CARDIUM	186	<u></u>	183	=		80	800200	4.0	49	59		1250
*CARROT CREEK CARDIUM GG	348	22	326	20		16.0	6.00500	80	1 28	128		1250
CREEK LAKULUM	114	3 =	163	10		006	000000	ğ .	99	99		9041.
CRKLO	3680	544	3136	193		1280035	3350	44.8	1024	1024		1250
CREEK N BHL A MATER FLOOD	00619	27897	£0003	2467	1360	335.51.00	000	3355	4672	4672	0718	
CARSON CREEK NTH BEAVERHILL LAKE B	201160	75 523	125577	7744	1000	1744		7653	6208	18127	045	
LATER FLOOD						771.3	9330	7564	6144	18063	1256	0017
	-					. , .						

WELL MA

LEGEND:

Decimal = Light Dot Rule Comma = Light Dash Rule



ENERGY RESOURCES CONSERVATION BOARD		lio	PRORATION DATA	N DATA	A PAGE	Ë 5	IP NO.	TEST	YEAR 1987		MONTH JUNE		
CALGARY, ALBERTA	1	2	m	4		S	9	7	00		6	10	-
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ^{3 m 3}	V2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3/d	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION FACTOR	POOL EXPECTED POOL POOL MANCE PRODUCTION FACTOR m3/ d	D PRODUCTIVE ON AREA hectores	TIVE WEIGHTED AREA es hectores		ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION m37 d7 ha	WELL M A m ³ / d
ACAPOTATE CARDIIIN A	240		233	4		800160	09	<u>m</u>	49	99		1260	8 80
,	602	. m.	919	. W.		2100390	06	. 01.0	128	128		1641	56
*CESSFORD GLAUCONITIC ! & MANN HH	26860	159	1,09	373.0		45600190		-	824	824	• • •	2500	0.0
BANFF	125	.0	122	.00		800000				64		1250	0.8
VIKING	619	0.91	459	28	• • •	56.00200		77	848	844	• • •	1250	80
*CHAIN VIKING E *CHAIN BANFF A	4650	ئڻ ۾	4645	286		12620550	- 9		704	104	• • •	1792	90
BANFF		in)	103	20		820800		4.9	64	49		1250	80
*CHAIN BANFF D	30	r	23	~ ~		800830	30	50	44	2 4 4		1250	90
BANFF	272	•	272	17	• • •	800500		101	99	64		1260	90
ILL VIK	152	53	66	νο.		800450		36	64	99		1260	80
DETRITAL	28	• • •	5.8	\$.	• •	800500		0.1	49	49		47	90
	439	2,0	382	5.0		800.190			649	900		1250	0 0
CHEKHILL BANFF A	0011	0 1 2	000	2	2	12.70000			•	64		1964	80.0
WATER FLOOD			•••			3 67 8 6 08				1084	6344	2444	80
CHERHILL BANFF D	3410	434	3036	187	46 00	86.0		172	091	373	2306		90
PRIMARY						00000			1 60	273	517.5	5188	90
*CHERHIII BANFE H	1980	93	1887	116	• • •	7810260			56	256		3052	80
BANFF	7520	3543	397.7	245		22250250				288		7726	80
	430	2.1	409	25	• • •	1270310			2	32		3969	900
*CHERHILL BANFF L	765	15.0	607	35.		0510127		991	234	234	0138	5000	200
	777	44	400	252	3200	800000				32	2500	60	OR
	527	2.8	665	3,1		1560370				99		2438	08
CHIGMELL VIKING B	4110	1114	2996	185	7350	1360		335 14		2048	9990		90
PRIMARY		,		• • •		8500100			640	1280	1 328	1452	9 9
*CHIGWELL VIKING D	8.0	2.0	7.0	×2		800500				99		1260	80
	8150	382	1768	613	• •	33600290	6	97% 26	88	2688		1250	BD
	289	4.8	24:1	15		860470		40	+9	50		34	QR C
MANNVILLE	23.30	7 2	17	170	11 40	800000		140	300	200	1250	2617	200
*CLARESHOLM RUNDLE B	4 02	141	26.1	91	7.7	850400			5.0	64	200	1328	85
	34700	10629	2407.1	1484	2970	4407	36	2.1	3520 4	4672	6960		80
	-			-									

Decimal = Light Dat Rule Comma = Light Dash Rule LEGEND:



ENERGY RESOURCES CONSERVATION BOARD		ПО	PRORATION DATA	ON DATA	A PAGE	E 6	The state of the s	IP NO. TEST		YEAR 1987 M	NOVIH JUNE		
CALGARY, ALBERTA	1	2	3	4		S		•	7	00	٥	0	=
POOL NAME	RECOVERABLE RESERVES 10 ³ m ³	V2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3/d	POOL INCAP: AI ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION F	POOL ERFOR- MANCE	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3 / d / ha	MAXIMUM RATE LIMITATION m ³ / d / ha	WELL M A m ³ / d
CLIVE D-24													
PRIMARY					• • •	151	1510870	131	160	160	5560	• • •	80
WATER FLOOD	• • •					42560820	9850	3490	3360	4512	1267	٠	80
CLIVE D-34	00669	24356	45244	2809	2080	1990'690	06%	5/25	200	2009	D958	5000	90
WATER FLOOD				• • •		56440390	068	5588	4208	1685	1341		
COUTTS MOULTON A	6730	2258	4472	276	091:1	320	20 :	30.9	272	484	0690	. 5563	80
WATER FLOOD					• • •	3030	30,90,750	232	256	844	1207	3411	
*COUTTS MOULTON C	468	17.1	35,7	2.2		480	4800270	130	95	96		5000	
*COYOTE BANFF A	781	Ν.	19.	*.0	04 70	9 6	800000	04	49	7 9 9		1250	808
GILWOOD A	192	.4	148	1.0	}	120	1200250	30	64	64		1875	-
*CROSSFIELD CARDIUM C	54		4.8	, m,	• • •	8	8000070	.0.	9.9	49		1250	
	253	5.0	186		• • •	950	950880	9,0	490	49	• •	1684	-
*CROSSFIELD VIKING B	1640	χ <u>-</u>	1555	3,0	• • •	2000	0010000	2 -	360	320		1563	100
	133	<u></u>	130	, po		1000	0,00000	,t	99	99		1563	
VIKING	140		137	œ.	• • •	1000	1 000 000 0	η.	64	99		1563	-
RUNDLE	2000	34.8	1652	701		592000	5920000	100	1 28	1 2 8		2600	000
*CROSSFIELD RONDLE E	3080	729	2351	145		75.9	75.90560	425	320	320		2312	-
EAST CARDIUM	101	1.9	8.2	٠ نن.		8.0	800120	0.	44	49	• •	1250	
EAST CARDIUM	2780	1164	161.6	100		29600140	000140	414	2368	2368		1250	20 0
*CROSSFIELD EAST CARDIUM F	6 34	160	474	2.0		21.00	21.00950	200	128	128		1691	-
KING A	54930	4186		3129	1.590	4975		4686	3968	5905	1950		
PRIMARY						140064	0150	201	988	896	1 460	2500	20 00
*CBVSTAL VIVING H	2460	31.8	2142	13.5	• • •	13830000	0000		608	608	7	2275	
	5.78	122	456			4 8CC100	0011	4.8	364	384		1250	
	920	4.7	873	5.4		136.00140	0411	190	1068	1068		11250	
	213	14	149	1.2		320	3200200	6.4	2.56	256		1250	
_	139		132	00,1		8.0	8.00060	· ·	900	900		7521	0 0
*CYGNET VIKING K	276	2.0	274	∧. <u>►</u>		240	2400190	4, 4	192	192		1250	
	9.6		40	. m		80	900160	<u>e1</u>	999	59		1250	



CAIGARY, AIBERTA		2	m	4		10		9	7	80	٥	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 m 3	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ / d	POOL INCAP- ABILITY FACTOR	MRL OR PE ADJUSTED POOL M ALLOCATION M	POOL E PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m³/d/ha	MAXIMUM RATE LIMITATION m ³ / d / ho	WELL M.A. m ³ / d
CONFT FI FR SI TE C						800	000	04	64	79		1250	80
CYN-PEM BELLY RIVER A	269	ະຕຸ	256	16		800100	00		99	99		1250	80
CYN-PEM CARDIUM A	22460	9720	12740	786	1730	1360		5111	1.408	1115	033.1	1000	0.0
WATER FLOOD			• • •		• • •	1360082	2000	1115	1.4.08	4111	9960	0671	80
CYN-PEM CARDIUM C	2840	50.5	2335	144	2220	320		240	320	215	0625		90
PRIMARY	~ -		•••			4:00.750	150	30	64	6.4	D626	1250	80
ER FLOOD						2800750	150	210	256	448	1094	3234	QP
CARDIUM	7440	1225	6215	383	5220	199.90480	080	096	0097	1600	1246	1376	000
CYN-PEM CARDIUM F WATER FLOOD	3500	207	32.93	203	1580	32.11000	000	321	1 52	192	1672	5356	800
CARDIUM M	782	7.7	738	46		2400370	011	88	785			1250	80
CARDIUM	1 85		17.8	1		800250	150	20	59	64		1550	80
_	1520	18.7	1333	85		4500	040	198	366	256		1158	80
CARDIUM	1900	1.7	1 823	115		4500200	0.0	06	256	256		1756	90
*CYN-PEM CARDIUM O	40.0	4.0	00,4	v. 0	• •	800140	200	11	7 4	90		1250) .C
	246	2,0	236	ח		1600500	000	8.0	128	128		1260	80
CARDIUM	339		328	20		1000500	00	20	59	59	• •	1563	80
	1.32	4.5	0,6	,40		1100500	00	55	49	64		1719	011
ROCK CREEK L	103		103	2	17500	1050500	00	53	64	70	!	1641	105
	2140	39.2	1748	108	1340	1451200	000	142	500	500	2266	1895	140
*DAVEY BELLY RIVER B	1250	23.6	101	103		1610230	300	37	128	128		1250	80
BELLY RIVER	95		81	4		80015	200	12	64	70		1250	08
PEKISKO A	1870	665	1271	7.8		6400.260	09	991	515	215		1250	80
BE AVERHILL L	956	39.4	260	3.5		2820090	06	2.5	40	99		9055	82
*DAWSON SLAVE POINT A	182	7.1	0.01	2,4	• • •	25,500	000		54	50		1400	2 5
GRANII	674	2.7	653	4.0		1990180	80	3.6	99	9		3169	85
	9.5	7.	7.8	2		90000	00		4.9	99	• •	1406	66
*DIMSDALE HALFWAY B	82	1.2	1.9	.4		950230	30	2.5	**	49		1484	35
	96		96	9	13330	800500	00	0.4	64	59		1250	Q P
	78	14	49	7.		87.000	00		70	90		1250	O O
MANNVILLE Z	111	18	159	0 7		1008	0 0	510	1 20	700		1650	200
* UNUMHELL EN UPPEK MANNY ILLE A	2 6 2	200	233	20	٠.	0.500.5	200	20	99	779		1750	80
IPPER	75	2 4	3 6			800000	000	J	99	64		1250	000

MONTH JUNE

YEAR 1987

TEST

IP NO.

OIL PRORATION DATA PAGE 7

ENERGY RESOURCES CONSERVATION BOARD

Decimal = Light Dot Rule Comma = Light Dash Rule LEGEND:



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YEAR 1987

IP NO. TEST

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	1	2	e	4		5		9	7	80	٥	10	=
	INITIAL	1/2	PRORATABLE	P001.		WR OR	P001	EXPECTED	PRODUCTIVE	WEIGHTED		MAXIMUM	WELL
3848 1000	RECOVERABLE	CUMULATIVE	RESERVES	ALLOCATION		ADJUSTED POOL	PERFOR	POOL	AREA	AREA	ALLOCATION	RATE	× 3
	103 m 3	103 cm 3	10347 3	m3/d	FACTOR	ALLOCATION m3. d		m³/d	hectores	hectares	Du / D / _ III	m³/d/ha	m3/ d
				* *									
DESCRIPTION OF THE	265		246			AO	800120	. 0	64	79		1250	BO
TORONTOLICE COMES MANNY ILLE	100	4, 17	170	0	07 67	8	800500	2.0	44	49		1250	
LUMER MANNY ALLE	757	1,00		4,0	2.5	200	000	0.0	7.70	0 7 7	1000	7700	
DRUMHELLER D-24	10360	0000	20702	1 282	0707	010000000000000000000000000000000000000	000	1 2 50	0 4 0	040	1606		
EK U-ZB	2000		20125		000	2000		100	3 0	000	2000	0,40,0	
	146.00	6979	8331		2400	8764	3180.140	600	202	208	20160	20102	
EAGLESHAM D-14	169	124	52.7	32	2560	82	821000	85	59	59	1281	3016	
EAGLESHAM 0-18	5.04	5.9	445	27	31 50	85	851000	82	79	49	1328	2328	
#EDSON CARDIUM E	1.69	2	167	01		160007	0200	11	128	128		1250	80
CARDIUM	162	1.9	101	Ω		1600	1600030	N	128	128		1250	90
	500	13.5	365	23		2400	2400400	96	192	192		1250	80
	1680		1425	88		144%	44,C C,04 0	58	1162	1152		1250	
	2110		1567	16		23200090	0600	209	1856	1856		1250	
	150	3.3	11.7			800	800.140	1.1	99	6.4	٠.	1250	
	. 0		F. 2			000	000000	50,0	44	74		1250	
CARUIUM	D' U		7.7	n.e		0 0		2,4	2	4		1238	
CAKUIUM	2.6		2.	a.u		3.0	0 10	1.	2	2		0 4 6 1	
CARDIUM	55		20	٥.		20.	0.0000	Q .	0	70		7720	
*EDSON CARDIUM JJ	250		204	2		16.0	660130	77	1.28	128		1230	
*EDSON CARDIUM KK	126		84	رک,		800	800750	0.9	4.4	59		1250	80
*EDSON CARDIUM DO	89)	13	4.5	m		8,00	8000050	7.	9.0	99	• •	1250	80
	607		104	9		8:00	8000050	3.	40	49		1250	80
CARDIUM	26	5.	17	7		Brol	8c0000		59	99		1260	80
CARDIUM	27	9	8	-		80	0.00008	0	64	64		1250	80
CARDIUM	43	1:3	30	0		800	800230	18	949	49		1250	80
CARDIUM	62		5.7			9.C	800000		99	99		1250	80
CARDIUM	237	5.1	1 86	17		640005	0000	3.2	512	512		1250	80
CARDIUM AR E	1730					14400	44400200	288	1.1 52	1152		.1250	90
SECOND WHITE	349					103	0.30650	15	49	79		1609	06
BLUESKY A	3860	32.9		51.4		963018	0810	173	384	384		2509	130
*EDSON GETHING C	130	26		.0		130	300150	50	40	49		7037	130
*ELMWORTH DOE CREEK A	160			0.1		8.0	8.00000	9	64	49		1250	80
*ELMWORTH CADOTTE H	253			9.1		8.0	8.00x500	0.5	99	99		1250	08
	0114	486		227	4560	103.5	3,50630	652	5 16	576	1797	:2142	115
ELNORA LOWER MANNVILLE B	11	•••	12	..	20000	8.0	800500	0%	44	99		1250	80
*ENCHANT LOWER MANNVILLE I	96		36			8.0	801000	. 80	16	16		2000	80
	939		939	58		27.8	7-8050d	139	128	128		2112	80
	193		190			8-0	800210	1.1	90	99		1260	80
BL A I RMORE	794	6.5	416	26		644	490100	45	192	192		.2340	BC
	206		205			0%	9-00500A	0.4	49	9.9		1250	BO
		-						- 1					
	-												
IECEND: Decimal - Habs Dat Built													



BOARD	
CONSERVATION	
	PASSES ASSESSED
RESOURCES	-
NERGY	

YEAR 1987

TEST

IP NO.

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OIL PRORATION DATA PAGE

ERSKINE GLAUCONITIC F EVI SLAVE POINT A EVI SLAVE POINT B EVI SLAVE POINT B EVI SLAVE POINT B EVI SLAVE POINT C EVI SLAVE POINT H EVI SLAVE POINT H EVI SLAVE POINT K EVI SLAVE POINT K EVI SLAVE POINT K EVI SLAVE POINT M 11700 EVI SLAVE POINT N 11700 EVI SLAVE POINT P 1900	Community Production (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	PROBAT	ALLOCA MIN	FOOL INCAP ABILITY FACTOR	* POOL MRI OOL MRI OOL MRI OOL MANCE MALOCATION FACTOR	EXPECTED POOL POOL M3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m³/d/ho	MAXIMUM RATE LIMITATION m3/ d/ha	WELL M A m³/ d
KINE GLAUCONITIC F SLAVE POINT A SLAVE POINT B SLAVE POINT H SLAVE POINT H SLAVE POINT H SLAVE POINT H SLAVE POINT M	1111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ALLOC MI3	ABILITY FACTOR	ALLOCATION MANCE M		AREA	AREA	M3/d/ha		MA M
KINE GLAUCONITIC F SLAVE POINT A SLAVE POINT B SLAVE POINT C SLAVE POINT C SLAVE POINT H SLAVE POINT H SLAVE POINT M		- <u> </u>	E	FACTOR	m³/d FACTO		hectores	hectores		_	P / 6 m
KINE GLAUCONITIC F SLAVE POINT A SLAVE POINT B SLAVE POINT C SLAVE POINT H SLAVE POINT H SLAVE POINT H SLAVE POINT M	7 4				• •						
SLAVE POINT A SLAVE POINT A SLAVE POINT B SLAVE POINT C SLAVE POINT D SLAVE POINT H SLAVE POINT K SLAVE POINT K SLAVE POINT M SLAVE POINT M SLAVE POINT M SLAVE POINT M SLAVE POINT N SLAVE POINT N	mm 4 4 4		~								
SLAVE POINT A SLAVE POINT A SLAVE POINT B SLAVE POINT C SLAVE POINT H SLAVE POINT H SLAVE POINT K SLAVE POINT M SLAVE POINT M SLAVE POINT P GILWOOD A	mm - 4-1	~		۰	800500			99	• •	1250	80
SLAVE POINT B SLAVE POINT C SLAVE POINT C SLAVE POINT H SLAVE POINT K SLAVE POINT M SLAVE POINT M SLAVE POINT M SLAVE POINT M GILWOOD A					5210310		2	256	• •	2034	8.0
SLAVE POINT C SLAVE POINT D SLAVE POINT H SLAVE POINT K SLAVE POINT M SLAVE POINT M SLAVE POINT M GILWOOD A	. 41			• •	753027	0 203		192	• •	3922	80
SLAVE POINT D SLAVE POINT H SLAVE POINT K SLAVE POINT K SLAVE POINT M SLAVE POINT N SLAVE POINT P	. 41		68 23		1240000			49	• •	1938	80
SLAVE POINT H SLAVE POINT K SLAVE POINT L SLAVE POINT M SLAVE POINT N SLAVE POINT P GILWOOD A	. 41	~			1920150			79	• •	3000	80
SLAVE POINT K SLAVE POINT L SLAVE POINT M SLAVE POINT N SLAVE POINT P GILWOOD A	4 1			1300	2410790	0 1 190	152	192	1255	4884	80
SLAVE POINT L SLAVE POINT M SLAVE POINT N SLAVE POINT P GILWOOD A					8346,680			384		2112	80
SLAVE POINT M SLAVE POINT N SLAVE POINT P GILWOOD A			07 31		1640120			59		2563	80
SLAVE POINT N SLAVE POINT P GILWOOD A			178 11		80015			59		1250	80
SLAVE POINT P			669 103		5030:160		152	192	• •	2620	80
GILWOOD A					800500		64	99	• •	1250	80
					2401.000		152	192	1250	2927	80
GILWOOD B		~ -		3330	8,01,000			49	1256	2156	90
GILWOOD D	-				1600330		_	128		1266	BC
FEVI GILMOOD G	-				80015	n		99		125C	08
KEVI GILMOOD H					12-7024		_	128		0992	80
EVI GILWOOD I			366 84	1900	1601000	091 0	1.28	128	1250	3859	80
FEVI GILWOOD K			257 16		860.17		9,9	99		1344	08
					8,01,00		59	49		1250	QR
KEVI GILWOOD M					1830310			99		2859	60
GILWOOD			344 21		4000380	_	(L)	320		1250	80
FEVI GILWOOD P				• •	1240210	0 . 28	49	49		1938	80
FEVI GILMOOD Q		2.8	45 9		8D0290		50	99		1250	80
GILWOOD R	16		83 5		800100		40	59		1250	90
GILWOOD S					80100		49	79		1250	80
GILWOOD U		*	4.7 2.8	28.60	80100	89	59	49	1256	2203	98
			71		80067		99	99		1450	80
GRANITE MASH H		6.2 2.	98 18	0555	80100		64	79	1250	1672	80
GRANITE WASH I					258040		64	59		4031	90
GRANITE WASH K				• •	000006		79	49		14 C.6	0.8
GRANITE WASH L		9	61.1 38	2110	80100		49	59	1250	3047	80
GRANITE WASH M	10				800360		59	79		1250	90
GRANITE WASH N	089			_	0001159	9	515	512	1252		80
ш		-		1000	7450500	. 3	320	320	2331	CV	OR
0-20		90 2910	-		2000032	0 9 0	098	800			90
					1600400		32	32		20.0 C	08
-BON ACCORD D-3A		822 11178		1250	961076	654	268	208	6138		80
FENN WEST D-24	<u>ب</u>	1096 66	01 592		184:10.74	0 1362	624	624	3662	5155	0.
	-		, .		• •						
										•	-



CAIGARY, AIBERTA	1	2	6	4		s	9	7	80	6	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES 103 m 3	CUMULATIVE PRODUCTION 10 3 10 3 10 3	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ / d	POOL INCAP. ABILITY FACTOR	MALOCATION ADJUSTED POOL ALLOCATION MANCE ALCOCATION FACTOR	IR. EXPECTED POOL POOL PRODUCTION	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3/d/ha	RATE LIMITATION m3/d/ho	WELL M A m ³ / d
	0271		157.7	07		51.20.25	ac.	1 28	1 2 8			0
*FENN WEST D-20	1190		1062	65		3520170		9	49		5500	80.0
WEST	1660	12.8	1472		1,000	000116			49	1422	3685	80
*FENN WEST D-3A	1400		1221			4140110			49		5959	80
WEST	365		365			1140000	0			• • •	00	80
MEST	15 00	543	955	59	• • •	44,40,020		49	79		6699	80
WEST	0999		5556	343	1000	3431000	•		-	2686	15358	80
WEST	1370	6.4	1306	8.1		40.50,100		59	79	(6359	08
DI TANNAMAN GEOGRA	2470		2449	151	000.	8003330	151	57	50	2359	1250	200
FERNA-BIG VALLEY OFFER MANNVILLE A	51 POOD	222006	205000	1,9 24.9	37.00	6.751.9	181		30	1.7016	3 4 	B C
		7			2	503660340	1712			1.7016		80
SOLVENT FLOOD		•••				171520060	10			30629		80
	275		184			801000			16		50.00	90
FERRIER BELLY RIVER A	3310	112	201.5	124	9030	11200500	5	1.068	1088	1028	1250	90
BELLY RIVER	260		22.5	.41		801000			64		1260	90
BELLY	198		733	1. A. S.		3200190	0 0	2	256		1250	90
BELLY KIVER	2	_!	7	71		200	- 5		10000	0	0071	0 0
FERRIER CARDIUM D	31420	R461	2346.2	1.44	07 89	33.60200	79 0	576	576	10583	1328	0 0
* WATER FLOOD						911.0026	0 23	9	16480		1382	85
FERRIER CARDIUM E	49200	11428	37772	2329	2510	584.6			14624	0400		05
PRIMARY						154026	0		384	0481	25	06
						5693013	5	200	05251	からかつ.	6232	7 3
FERRIER CARDIUM GEL	35700	4391	31309	1931	7220	76.80.40	3/61	2368	43008	0324	1328	B &
* WATER FLOOD						10794632			40640		N	85
*FERRIER VIKING C	115		6.9	.4		120001	0		99		1875	120
	65		1.7	'n		1100050			79		1719	011
*FERRIER VIKING E	19	E1	8.9·	<u></u>		125012	0 1.5		99		1953	125
VIKING F	95		9.4	M		120033	0		79		5181	120
LLERSLI	310		247	1.8	• •	145044	0		99		7566	143
BELLY	12200	29	2175	134		651041	2	384	384		5691	080
BELLY RIVER	2460		2448	151	• • •	150059	32	2	216		0077	0 0
*FERRYBANK BANFF C	7		149	×	0000	800,000		200	200		1250	9 0
	1.35	200	511			80028	. ~		64		1260	80
FIRE KEG RIVER D	375		375	23	3480	800500	4		99	1250	.1734	80
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YEAR 1987

TEST

IP NO.

OIL PRORATION DATA PAGE 10

ENERGY RESOURCES CONSERVATION BOARD

LEGEND:



ENERGY RESOURCES CONSERVATION BOARD		110	OIL PRORATION DATA	ON DATA	A PAGE	E 11		IP NO. 1	TEST YEA	YEAR 1987	MONTH JUNE	6.3	
CALGART, ALBERTA	-		ю	4		S		9	7	00	0	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ 111 ³	POOL ALLOCATION m3/d	POOL INCAP. ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3/d	POOL ERFOR- MANCE	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION m ³ / d / ha	WELL MA m³/d
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CALEWAY A	10.70	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	1068	9.0	,	3200	3200130	4 a	456	256	• • •	0571	08 05
FIUX CREEK GEINING A	2000	N, Ç	244	2.0		2400460	460	2.0	192	192		1260	
CREEK BEAVERHI	5761		4863		6070	1821	}	1125	832	1984	9160		2
PRIMARY				** ***		59076	160	45	64	49	0922	315	
* WATER FLOOD		• • •		• • •		16620450	650	1080	168	1920	• • •	5164	2
-	151	90	191	2		80	000108	80	49	49		1260	
*GARRINGTON CARDIUM I	197	2 2 3	174	Ξ,		8.00	8.002.10	7	7 4	70		1250	80
*CARRINGION CARDIOM J	99		6.8			8.00	8.00.100	. 00	99	64	• •	1260	
_	333		333		¢1·	900	8,0000		128	128	• • •	0625	
CARDIUM	238		22.8	4.		2400280	280	1.9	384	384		0625	5 80
	266		266	9.1		00	800140	1.	128	128	• •	0625	
*GARRINGTON CARDIUM P	2.7.2		27.1	1.7		850	850450	❖.	1.28	128		5990	
	0		43	ന.		800	8.00.040	n.	5.9	64		1250	
CARDIUM	133		1	3		800	2000	7	871	871		790.	
GARRINGTON CARDIUM AEB	32300	13465	18835	1911	0969	1808		3617	05001	19487	\$ 970		2 6
PRIMARY	• •	• •				13200420	074	0 0	98 56	21683	D626	7.000	
	8.8	. 0	7.9	. IA		105000	0.00		64	64		1641	~
	14.6		14.6	5.		950	950.900	879	64	59		1484	4 95
*GARRINGTON 2MS C	425		425	2.8	• •	1260	260130	15	49	59	• •	1968	
2 MS	4.6		93	y Q , (006	003006	• • (.04	99	• • •	1406	
*GARRINGTON 2WS E	651		13.9	>. ¥		103030	000000	200	20	7 9	4604	1691	600
VIKI	3000	211.3	10887	67.1		72240230	230	1662	5440	5440	4	1328	
	32	5)	;		850	520	44	64	64		132	
	148		125		• • •	1001	0001001	100	49	64		156	7
*GARRINGTON VIKING L	151	<u> </u>	184			8.50	850100	ō.	64	49		132	80
VIK ING	207		207	2		1100510	210	56	49	59		171	٦.
	362	21	275	1-1		3750660	099	248	751	761		57	
	500	7	57	* 5	• •	1160140	1140	1502	1730	1730		202	7
MANNAILLE	0281	2 !	411	100		22170	000	2000	0711	077		3 6	4 -
*GARRINGTON MANNVILLE I	754	11.	36.7	3:	٠.	1350060	000	7 200	120	128	• •	203	1 40
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	79		4.9	· 97.		1350	350,000		49	99	• • •	210	07
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THE RESOURCES CONSERVATION BOARD	
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YEAR 1987

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IP NO.

OIL PRORATION DATA PAGE 12

Column C	NGTON LOWER MANNVILLE Q NGTON LOWER MANNVILLE T NGTON LOWER MANNVILLE T NGTON LOWER MANNVILLE PP NGTON LOWER MANNVILLE PP NGTON LOWER MANNVILLE PP NGTON LOWER MANNVILLE Q NGTON LOWER MANNVILLE LL PINE UPPER MANNVILLE EEF PINE UPPER MANNVILLE LL PINE LOWER MANNVILLE Q PI	COUNTIER PRODUCTION PR	25 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	CHORVEN BUNNER WING COM	ADMISTE ALLOCA MAIN TO MAIN TO	PRODUCE L	PRODUC	MICHTED AREA AREA AREA AREA AREA AREA AREA AR	м ³ /d/hо	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	MA m3/d
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COUNTY COURTY C	LOWER MANNVILLE KK LOWER MANNVILLE PP LOWER MANNVILLE QQ LOWER MANNVILLE QQ LOWER MANNVILLE QQ UPPER MANNVILLE RR UPPER MANNVILLE EEE UPPER MANNVILLE FFF UPPER MANNVILLE FFF UPPER MANNVILLE LLL LOWER MANNVILLE LL LOWER MANNVILLE Q POWER MANNVILLE	~ • • • • • • • • • • • • • • • • • • •	2 2 3 3 5 5 6 2 5 5 6 6 5 6 5 6 6 6 6 6 6 6 6 6				. 4	N 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3125	2031	-
Grow Lower Mannyllle PP 36 36 34333 1100500 55 64 64	LOWER MANNVILLE PP LOWER MANNVILLE QQ LOWER MANNVILLE QQ LOWER MANNVILLE N & OI UPPER MANNVILLE RR UPPER MANNVILLE FFF UPPER MANNVILLE FFF UPPER MANNVILLE FFF UPPER MANNVILLE LLL LOWER MANNVILLE LLL LOWER MANNVILLE Q POWER MANNV	~ M	262 1326 1326 142 245 245 233 200 130 130				. 4	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3125	2021	130
CICTON LOHER MANNYLLLE Q	LOWER MANNVILLE QQ LOWER MANNVILLE N & O LOWER MANN GG, HH, & II LEDUC D UPPER MANNVILLE RR UPPER MANNVILLE FFF UPPER MANNVILLE FFF UPPER MANNVILLE FFF UPPER MANNVILLE FFF LOWER MANNVILLE LL LOWER MANNVILLE Q POWER MANNVILLE Q POINT C POINT C POINT C POINT D	- M	2 2 2 2 2 2 2 2 2 2 3 3 5 2 2 3 3 2 2 3 3 3 2 2 2 3 3 3 2 2 2 3 3 3 2 2 2 3 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 2 3 3 2 2 3 2 2 3 3 2 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 3 2 3 3 2 3 3 2 3	4		~~~~~	8	00000000000000000000000000000000000000	3125	2031	110
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CARDILLOWER MANN GG, HH, & II 2 62 1 6 1 6 1 7 1 7 6 6 6 6 6 6 6 6 6 6	LOWER MANN GG, HH, & II LEDUC D UPPER MANNVILLE LL UPPER MANNVILLE WR UPPER MANNVILLE WR UPPER MANNVILLE KKK UPPER MANNVILLE LLL UPPER MANNVILLE LLL LOWER MANNVILLE L LOWER MANNVILLE Q POWER M	en .	262 1329 49 245 245 200 708 130 649				3 3 3 3 3 3	777777	3125	2031	130
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PINE UPPER MANNVILLE WH 203 18 198 12 800050 40 64 64 64 64 64 64 64 64 64 64 64 64 64	PER MANNVILLE WW PER MANNVILLE EEE PER MANNVILLE FFF PER MANNVILLE KKK PER MANNVILLE LL DWER MANNVILLE L DWER MANNVILLE Q DWE	m	42 198 233 200 708 1130 649				79	799		1250	80
PINE UPPER MANNVILLE FFF 203 199 12	PPER MANNVILLE EEE PPER MANNVILLE FFF PPER MANNVILLE KKK DWER MANNVILLE J DWER MANNVILLE J DWER MANNVILLE Q		198 233 708 130 649 113					59		1250	80
PINE UPPER MANNVILLE FFF 245 1.2 233 1.5 800.000 1.6 64 64 64 64 64 64 64	PINE UPPER MANNVILLE FFF PINE UPPER MANNVILLE KKK PINE UPPER MANNVILLE JL PINE LOWER MANNVILLE L PINE LOWER MANNVILLE Q PINE LOWER MANNVILLE Q PINE LOWER MANNVILLE Q PINE LOWER MANNVILLE Q PINE POWER MANNVILLE Q SLAVE POINT A SLAVE POINT G SLAVE POINT G SLAVE POINT H GILWOOD D		233 200 708 130 649 113				10	11		1250	80
PINE UPPER MANNVILLE KKK 200 129 130 140 160 160 128	PINE UPPER MANNVILLE KKK PINE UPPER MANNVILLE JLL PINE LOWER MANNVILLE L PINE LOWER MANNVILLE O PINE LOWER MANNVILLE O PINE LOWER MANNVILLE O PINE PEKISKO P SLAVE POINT A SLAVE POINT C SLAVE POINT G SLAVE POINT G SLAVE POINT H GILWOOD D		200 708 130 649 1113				49	40		1250	80
PINE LUPER MANNVILLE LLL 1708 29 106 64 3640 1660500 80 128 128 128 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	PINE UPPER MANNVILLE LLL PINE LOWER MANNVILLE J PINE LOWER MANNVILLE R PINE LOWER MANNVILLE Q PINE LOWER MANNVILLE Q PINE PEKISKO P SLAVE POINT A SLAVE POINT B SLAVE POINT G SLAVE POINT G SLAVE POINT H GILWOOD D		708 130 649 113					99		1250	BC
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PINE LOWER MANNVILLE Q 327 11 326 20 16506400 64 128 128 128 128 1472 1472 1472 1472 1472 1472 1472 1472	DWER MANNVILLE Q EKISKO P DINT A DINT E DINT E DINT G DINT G	327	326	20	80012			59		1250	80
PINE PEKISKO P LIZOGO 120 951 11049 681 2340 2002066 1321 1472 1472 1404 4096 253 11160240 268 516 576 516 516 516 516 516 516 516 516 516 51	EK ISKO P JINT A JINT C JINT D JINT G DINT H		100		16:00:40			128		1260	80
STAVE POINT A	DINT A DINT D DINT E DINT G DINT H D	8: 11	6.9	, 4 ,	800008	0	49	49		1250	80
STAVE POINT C	DINT COLUMN TO COLUMN THE E	6	1,1049			-	1	1472	1366	2312	90
SLAVE POINT D	DINT 6 DINT 6 DINT 9		9605	25.3	11116024			516		1938	80
Lave Point E	DINT E DINT G DINT H	9: 212	592	9.1	80020	1.6	49	59		1250	80
SLAVE POINT G 240 15 8400170 14 64 64 64 64 64 64 64 64 64 11 7 11 24 3330 8400170 14 64 64 64 64 64 64 64 64 64 64 64 51 14 2340 66 64 64 64 51 1133 70 1140 80 64 64 64 51 14 64 64 64 54 51 14 80 64 64 64 54 51 14 80 64 64 64 54 54 54 64 64 64 64 54	DINT G	704 1:2	69.2	43	208020	4.2	49	59	• • •	3250	OR
SLAVE POINT H 177 1.7 1.7 1.7 1.1 960230 1.8 64 64 32 31 32	D DINT H	240	240	1.5	80017	14	499	59		1260	80
114000 D	0		177					59		1260	80
STI WOOD E S350 L69 S221 L37 29.20 40.00700 280 320			385					79	1250	9061	80
51LW00D G 51LW00D G 51LW00D H 5245	ш		222.1	_	4			320	1250	2162	80
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SRANITE WASH D GRANITE WASH D	GILWOOD H		235	. 5.7	8.0052			999	• •	1250	80
GRADIUM D 85 191 14 187 1.2 800230 18 64 64 CARDIUM D 85 5 800050 3 64 6			2223	-		0	-	761	1250	3516	80
CARDIUM D CARDIUM E CARDIUM E CARDIUM E 106 106 107 800050 40 40 64 64 64 64 64 64 64 6	WASH	181	181	1.2	80023	1.8	99	9-9		11250	80
CARDIUM E CARDIUM E VIKING I 346 64 1296 1.8 4000700 2.80 3.20 3.20 VIKING J UPPER MANNVILLE D 1.45 94 1.910 1.801000 1.80 1.28	CARDIUM	28	88	٠ مر	80008	5	4,0	50		1250	80
VIKING I 356 60 296 1.8 4000700 280 320 320 VIKING J 37 .2 800040 .3 64 64 64 64 64 64 64 64 64 64 64 64 64	CARDIUM	106	106		80050		.0	59		1250	80
VIKING J 17 2 800040 3 64 64 64 64 64 64 64 64 64 64 64 64 64			29.6	1.8	4000010	2		326		:1260	80
UPPER MANNVILLE D 145 .9 800500 40 64 64 64 84 1910 1801000 180 128			37	Ņ	80004		49	99		1250	80
MANNYTILE R 128 128 128 128	UPPER MANNVILLE D		145	Ō,	80050			99		1250	80
	MANNVILLE R		1520		-	-	1	128	1406	3530	05
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ENERGY RESOURCES CONSERVATION BOARD		OIL	OIL PRORATION DATA	ON DATA	A PAGE	E 13	П	IP NO. TE	TEST YEAR 1987		MONTH JUNE
CALGARY, ALBERTA	-	2	ю	4		5		9	7	80	0
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	V2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3/d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3/d F	POOL ERFOR- MANCE ACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3/d/ha
*CII BY BASAL MANNVILLE BB			57	\$		8 5	850500	6	49	49	
	367.00	12266	24434	1507	1,730	2.607		2383	1568	3812	0673
RIMARY							220230	. ب	32	32	9890
WATER FLOOD						2585	5850920	2378	1536	3840	1683
	305	9.3	212	23.		36	9.CG-300	27	49	49	
	443	132	311	61	4740	06	906830	7.5	64	49	7406
	1150	27	1099	9%		340	3400260	88	757	761	
#GILBY NISKU B	3 3 3 3		337	202		1200	200500	9	79	79	• • •
	861	0.1	851	52	2400	125	251000	125	59	49	1953
*GIROUX LAKE VIKING D	65		6.79	37.		8.0	800500	40	6.4	49	
*GIRDUX LAKE GETHING A	02.		63	¥.		800	8000008	• •	64	99	• •
*GLACIER BOUNDARY A	222		211	13	6150	8,00	800500	0.4	99	59	• •
	1700	295	1405	1.8	• •	503	503,6480	241	320	320	•••
*GLEICHEN UPPER MANNVILLE B	59	9.	35	٠,IC		80	800070	9.0	6.4	99	
	33500	15295	18205	1123	1500	1685	6850630	7007	7 4 4	744	10/11
PARK 0-38	260	3.0	524	21,0	25.00	800	800.150	0.	40	70	1520
CKEEK	2 0	 -	100			777	0.0000	. [6	6.4	0 4	
#GOLD CREEK CHARLIE LAKE D	2.8	?	182			2.5	900220	20	99	99	
CREEK DOIG A	116		11%	7		900	900006	2	6.4	64	
	312		312	13		920	920000	• •	99	64	
SLAVE POINT A	37000	898.2	2801.8	1728	2000	34580500	0200	172B	1468	1408	2455
	417	<u> </u>	40%	25		160	1600380	19	128	128	
GOLDEN SPIKE D-3A	3000.00	13849.0	161510	0.966	1000	0966		3685	544	244	18309
CAS FLOOD			• • •	• • •		0000	0.370	3685	544	544	18309
*GOLDEN SPIKE 0-38	2370	7.7	2293	141		7010	7010270	189	99	6.4	
*GOODWIN BASAL QUARTZ A	189	2.8	191	0.1		8 C	8C0:120	0.1	64	99	
GODSE RIVER BEAVERHILL LAKE A	88320	27 741	60219	3736	0001	3136		3135	35 64	8164	0458
SOLVENT FLOOD		• • •				13651000	1,000	1365	1152	2984	3186
WATER FLOOD						2370 1000	00001	2370	2432	5180	0976
*GORDONDALE HALFWAY B	8.16	6.7	83.3	52		181	1810340	. 62	128	128	
HALFWAY	1.68	9.1	17.0	0.1		800	800310	. 25	49	99	
	137	E .	104	×2 (• • •	160	600440	02	128	128	
CORDONNALE HALFWAY F	7007		400	7.7	3720	165	640500	4 6	1 2 8	128	1250
HALFMAN			5	n	21.50	2	5	5	4	9	34

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1417 1250 1256 1256

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NELL MA m3/d

MAXIMUM RATE LIMITATION m³/ d/ha

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Light Dot Rule Light Dash Rule Decimal = L



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YEAR 1987

IP NO. TEST

POOL NAME			•			2		9	1	20	^	0	=
	RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION M3/ d	PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION m ³ / d / ha	WELL MA m ³ / d
		-	y										
HALFWAY	4 8.00	1.74	4329	26.7	3300	8811000	000	881	30%		1251	1.007	
*GRANDE PRAIRIE HALFWAY H	1 30		122	Φ.		800	000	• •	49	99		1250	
*GUNN LOWER MANNVILLE A	158		151	Φ,		80000	000		59	49		1250	
	186	2	169	4		2336250	250	58	49	59		364	80
MANNVILLE	202		202	12		800380	380	30	49	69		1250	
*HALKIRK UPPER MANNVILLE G	10		6.9	.4		8.0000	000	• •	99	99		1260	
UP PER MANNY ILLE	0096	21.1	9389	57.9	1,930	111.7080.0	80.0	894	848	848	1317	2000	80
UPPER	089		673	4.7		20,10,190	061	3.8	128	128		1570	
UPPER MANNVILLE	323		323	2.0 4	4D00	8,00,500	200	40	91	91	2000	2000	
I DWER MANNY ILLE	93		8.5	77		8,00750	150	09	91	91	0 (5000	80
LOWER MANNY 11 LF	115		115		CP.	800500	200	40	16	91		5000	
CAMROS	760	2.5	735	45	1.780	800150	150	09	99	49	1250	3516	80
CAMROSE	250	29	221	7		800320	320	56	4.0	49		1250	
FAST GIA	206		206	13		900	000	• •	64	99		1250	80
FAST FLLERSLIE A	2460	15.	2246	139 4	46.00	6391000	000	639	128	128	7665	8815	
EAST ELLERSLIE	1600	17.4	1426	88	5450	4801	000	480	95	96	2009	5913	80
EAST ELLERSLIE	279	۴.	27.5	17		8.30,000	000		99	79		1291	80
CREEK TRIASSIC	1820	17.1	1643	101	23.80	24,01,000	000	24,0	192	192	1256	2867	80
*HANNA UPPER MANNVILLE B	1.05	7	93	.4		8,00,130	130	0.1	49	49	. ,	1250	80
EAST	52		50	ਜ		8.50060	090	1	49	49		1328	85
EAST CARDIUM	258	<u>o.</u>	249	17		8,00,180	180	1.4	99	59		26	
EAST CARDIUM	37		3.4	N	• •	8000040	040	n	49	70		1250	•
EAST VIKING	243	21	21.6	2		1100200	200	77	500	4000		-	7 7
EAST VIKING	855Z	1932	2666	34.9		11230100	001	711	4860	4800		. 0	•
EAST	901		104	φ.		11.00.60	000		50	50		5171	7 7
HARMAITAN EAST RUNDLE	121400	21422	69940		23.60	77707		2004	3698	4047	767%		1
PRIMARY				•••		0710771	7	7775	36.04	44 00	2000		7
						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	200	200	1000	200	7103	1767	1 1 2
*HAKMAIIAN EASI KUNULE U	200	3.5	687	07.2		1420000	000	ń ·	24	200	• •		BO
	27.20	2000	1.776	101	01.13	7200690	200	107	640	049	7125	161.	80
HATNES DIZA & DISA	-	22	1 00	0	20000	80030	2005	0.7	**	99		1250	80
	2020	34.5	3506	21.6	6340	1369	,	640	1216		0375		00
	9						370	230	256	256	37	1250	80
* WATER FLOOD				• •		10500390	390	41.0	098	3360		0	BC
*HIGHVALF CARDIUM D	. 6	- 61	8.2	.Ψ		80011	110	, o	9,0	99		1250	
	236		228	1.4		8-C0 C00	000		49	99		1250	
LOWER MA	8720	1105	7615	470	02 69	3276		599	2240	5368	0616		80
	- 1												



ENERGY RESOURCES CONSERVATION BOARD		OII	OIL PRORATION DATA	ON DAT	A PAGE	SE 15		IP NO. 1	TEST YEAR	YEAR 1987
CALGARY, ALBERTA	-	2	9	4		10		9	7	80
POOL NAME	RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 3	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3/d	POOL INCAP. ABILITY FACTOR	# MRL OR ADJUSTED POOL ALLOCATION m3. d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores
A TINNAM OUT OF THE PROPERTY O										
				• • •				(1	1
PRIMARY		• • •			• • •	2315	4690430	202	168	4666
*HIGHVALE LOWER MANNVILLE B	120	4.8	7.2	.4		8.0	800370	30	64	64
LCWER MAN	102	27.	1.8	ر د که'		96	840150	12	49	49
*HIGHVALE LOWER MANNVILLE I	100	1.9	886	ر د د	• • •	8.0	8,00000	• • •	\$ 50	70
LCWER	318	0.1	308	1.9		160	62003850	138	128	128
*HIGHVALE LOWER MANNVILLE T	201	α	20.1	12		9.4	8,01,000	120	192	192
BANFF	3500	54.7	2953	182		1 03%	0360250	259	256	256
BANFF	144		121	1.		8.0	8-00-240	61	49	59
*HIGHVALE BANFF H	7110	21.3	177	425	• • •	1980	8,00350	693	1024	1024
	445	7	374	23.		132	3-20-610	9:19	49	90
BANFF	265	6.1	246	12		80	800000		79	64
	208	σ, -	199	77		96	BCCC00		59	50
#HOMFGI FN-RIMBEY 0-38	3500	184	3316	20%	90	1.03%	0350240	249	152	192
P 2	642		641	4.0		1910	1900180	3:	49	99
-	32700	14254	18446	1.138	1760	2003	20031000	2003	4 60	480
*HUSSAR GLAUCONITIC BB	636	223	413	22		400	8000000	2.0	080	80
GLAUCONITIC	33	2	23			8	800000	• • •	9,9	99
GLAUCONITIC	1190		1166	.5.		35.2	3520080	2.6	128	128
*HUSSAR GLAUCONITIC RRR	36	7.4	32			BO1	1080030	m.©	300	320
GLAUCONITIC	55		45	د		80	800080	.0	99	49
GLAUCONITIC	12	.9	99	.*		9,0	8,0000		49	99
GLAUCONIT	104	m.	101	9 5		8.0	8200500	0 %	500	79
*HUSSAR OSTRACOD X	2. C	22	34	N :4	٠.	160	800090 800250	2.0	871	128
	8 6		8.9	· 10		800	8x 0280	22	79	99
OSTRACOD GG	95	• • ;	5/8	2		80	800000	• • }	49	49
*HUSSAR BASAL MANNVILLE 00	488	æ	404	22		36.3	56,CC150	4.00	112	128
BASAL QUARTZ B	221	. <u>.</u>	208	0. m		0.8	800040	o. m.	99	99

1113

WELL MA

HAXIMUM RATE LIMITATION m3/ d/ ho

ALLOCATION m3/d/ha

MONTH JUNE

1190

Decimal = Light Dot Rule Comma = Light Dash Rule

LEGEND:



SERVATION BOARD	ALBERTA
RGY RESOURCES CON	CALGARY, AL
	RCES CONSERVATION BOARD

IP NO. TEST YEAR 1987

OIL PRORATION DATA PAGE 16

		7	7	4		0	0			•	0	=
	RECOVERABLE	1/2 CUMULATIVE	PRORATABLE	POOL	POOL	MRL OR PERFOR	-	PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES	PRODUCTION to 1 m 3	10 3 11 3	_		ALLOCATION MANCE	PRODUCTION m ³ / d	hectores	hectores	m³/d/ha	m3/ d/ha	p/em
	• 3		-	v d						- •		
*HYTHE HAI FWAY C	330		319	20		90027		99	64		1466	05
	1740	3.1	1709	105		3430670	0 24	7	128		2682	80
0-3	118000	55377	62623		2650	102340880	06	2	2848	3593		140
*JAYAR DUNVEGAN A	3450	462	2988	184		1.021027			576	• •	1773	105
	233	7.0	187	1.5		115057	99 0	64	64		1757	511
	1770.00	76565	100435	7	93.00	119544	8027	6192	1941	16010		80
PRIMARY				• •		3483,70,11	0		2176	13976		80
WATER FLOOD				• •		712596640			4451	19534		80
GAS FI 000						1344:80100			840	12816		80
* IDARCAM VIKING C	28	1.0	4.8	. m		16:00:060		128	128		1250	OR
*JOFFRE VIKING B	1140	48.1	653	40		3200:120	Aut la	128	128		5	80
VIKING	6.5		56	<u>e</u>		800,210		49	99		1250	80
VIKING	5.10	11.6	394	24		5600180	101 0	224	224		2500	80
VIKING	1.65		185	1:1		1600500		128	128		1250	80
DETRITA	3.8		3.8	بئ. 		800.500			99		1250	80
	8250		8250		0001	5090500		128	128	3977	01061	35
JUDY CREEK BEAVERHILL LAKE A	580000	220241	359759		1000	22185	2,2184	10	33581	1990		140
PRIMARY						0000						140
SOLVENT FLOOD				• •		221871200	0 2218%	10560	33581	1012		140
WATER FLOOD						0:000				!		140
JUDY CREEK BEAVERHILL LAKE B	186000	7390.6	11209%	6913	1000		6913	3840	11520	2090	-	1 50
PRIMARY			• •	•••		1.950					2344	1 50
WATER				• •		69131200	9	m	11520	1800		150
CREEK	5.50	T.11	439	2,711	2711850	3250500		128	128		2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220		2590	160	3.880	62.1	555	448	532	1167		155
PRIMARY				• •		224069	0	182	1 92	1167	2485	155
				•		39.71000	en	256	340	1551	9555	155
CREEK SOUTH BEAVERHILL	587	196	391	24		3000100	30	256	256		1172	150
TH BEAVERHILL LAKE	1500		5211	72		420044	7	7 10 10	384		7117	200
UPPER	2820		2415	641		8340300	7	300	384		7117	0 0
	2/0	0:	*	0		ישוניים	7	140	071		215	9 0
ISH UPPER MANN	0 83		000	7 6		oc nonz		200	100		0401	0 0
CHARLIE LAKE	240		17.4	300		ומחמון	5 0		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		200	0 0
	210	:	473			350035	102	4 .	007		0671	
KAKWA A CARDIUM A	11690	1203	15501	9,59	2430	156:3				\$ U . C	0301	0 0
PRIMARY		• •		• •		3583580	100	201		2000	7	0 0
G4S FL000	-			• •		1201100	-	3400	3436	× 450.		0 0
*KAKWA C CARDIUM A	378	8.	289	8		160038	0	128			D521.	O.
	-	-				••	•					
CORNEL A THE PARTY OF THE PARTY												
LEGENU: Decimal . Light Dot Kule												



ENERGY RESOURCES CONSERVATION BOARD		lio	OIL PRORATION DATA PAGE	N DATA	A PAC	E 17	П	IP NO. TI	TEST YEAR	YEAR 1987	Ž
CALGARY, ALBERTA	-	2	3	4		2		9	7	80	
POOL NAME	RECOVERABLE RESERVES 10 ³ m ³	V2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ / d	POOL INCAP: ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3/d	POOL ERFOR- MANCE ACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	3 -
** AAKWA C CARDIUM B	389	30	1 50	17		115	1150500	29.	1 2 B	871	
B GETHING	931		931	5.7		275	2750220	19	40		
GETHING	400	Ÿ.	404	25		120	1200500	0.9	64	64	
BEAVERHILL LAK	200000	75558	124442	7674	1240	9516	5161600	9216	5952	5952	
BEAVERHILL L	2030	48.9	1541	95		1.09	60.10250	150	320	320	
KAYBOB SOUTH TRIASSIC A	177500	54469	123031	7587	00 QI	758.7	75.500	7858	8832	26039	
SOLVENT ELODO				•••		DECENT OF STREET	000	1281	3136	11258	
WATER FLOOD				• •		42331E00	1000	4233	5440	14525	
*KEHO BOW ISLAND F	2.76	. 5	257	10		160	1600250	40	128	128	
BOW ISLAND	4.13	6.9	34.4	21		320	32:00:190	1.9	256	256	
Y KEG RIVER	2190	2	2171	134	2690	36:0	36:00:30	299	256	2.56	
KIDNEY KEG RIVER B	2150		2143	132	2420	319	3190250	80	256	256	
KEG	1450	~ -	1450		27.00	240	2400330	19	192	192	
KIDNEY KEG RIVER D	6.63		683	45	1900	80	0090	40	44	49	
KEG RIVER	909	• •	608		2160	80	800500	40	49	59	
KEG RIVER	808	<u>.</u>	195	64	1630	80	800500	40	49	49	
Y KEG RIVER P	598	41	594	3,5	2160	800	800.500	9	400	50	
		 	35.5	720		200	80000	. 2	35	36	
*KILLAM OFFER VIKING H	0000	370	7630	471	• •	1920	9200800	1538	99	90	
GI AUCON IT IC	2440	0 00	2422	149	3760	560	5600500	280	28	28	
SLAVE POINT A	621	'n	919	3.8	2110	80	800630	20	30	59	
	1220	56	1126	69	34 80	240	2400630	151	152	192	
SLAVE	656	5.5	556	5,8	1980	8.0	801000	80	649	99	
SLAVE	165	Φ,	157	01		9.0	800100	Φ.	50	99	
SLAVE POINT F	309		302	6.	• •	1.6	08901.6		50	99	
GRANITE	126	3	108			80	800280	25	79	90	
ANITE MASH	245	!	245	61		80	800300	7.0	59	(
CARDIUM	2920	86.7	205.3	127		1360	3600.160	218	1.0 68	8801	
CARDIUM	132	13.	595	7		501	05050	50	4.68	128	
ALANAMAY CARDIUM U	2000	976	34 3%	1,50		103%	0350350	300	640	4004	
MANNALLE	once.	0	12024	701	٠.	301	0 % 1.0	200	250	740	
MANNAILLE	100	35	130	7 0		200	040000	000	7 4	7 4	
*LANAMAT MANNYILLE U	142	7	0			100	000000	0.7	7 4	7 7	
		o. c	770			-		2,6	74	74	
*Lanamar ELKIUN A	0101	3,4	0, ,	0.		0.1	21.	0	0	5	
	-			-				• •			

MAXIMUM RATE LIMITATION m3/ d/ ha

ALLOCATION m3/d/ha

MONTH JUNE

0

87.8

65

0291 0293 1046 0778

406 246 250 250 250 250 250

200000 20000 200000 2

1250 1250 1250

Dot Rule Decimal = Light Comma = Light

LEGEND:



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IP NO. TEST YEAR 1987

OIL PRORATION DATA PAGE 18

	-	7		*		0	-	-	-	0			
POOL NAME	INITIAL RECOVERABLE RESERVES	Va CUMULATIVE PRODUCTION	PRORATABLE	POOL	POOL INCAP: ABILITY	MRL OR ADJUSTED POOL PER	PERFOR- PRODUCTION		PRODUCTIVE	WEIGHTED	ALLOCATION m3 / d / ha	MAXIMUM RATE LIMITATION	WELL
	10³ m³	103 m 3	103m s	m3/d	- 1	m3/d FAC	cron m³/d	-	hectares	hectores		m3/ d/ha	m3/d
			-			, ,					,		
PEKISKO A	1.01	71	87	ų,		10000020	120	N.	50	49		1563	7
*LANAWAY D-24	4 86	0.1	476			17.50510	011	8.5	9-9	59	• •	2734	175
RIVER A	100		659			20.70340	140	7.0	49	49		3234	
	5 63	22.2	281	17		1490240	040	3.6	49	99	٠.	2328	
RIVER D	762	31.0	484		٠.	2356.03.0	13.0	1	128	128		1836	_
	119	24.8	429	2.6		20.00180	180	3.6	1.28	128		1563	80
RIVER I	330	1.1	31.9			9280500	00	64	9.9	99		1531	80
RIVER U	336	56	31.0			9.90.60.0	0.0		9.0	49		1547	80
RIVER V	420	4.7	373			1240250	150	3.1	40	49		1938	OR
RIVER W	4.08	1.6	3 92			12:10000	000	• •	64	59		1881	80
RIVER X	198	22	176			8:0000	0.0		99	99		.1250	80
RIVER Y	372		365	23		11.00.0		• 1	49	99		5111	80
RIVER Z	160		153			8.00500		40	49	59	• •	1250	
RI VER AA	250		247			80000			49	49		1250	90
	863	Ņ	801			2380160	09	3.8	64	99		3719	OR
	1470	<u>.</u>	1467		1000	9.01.000	000	9,0	99	49	9051	1819	08
	588		588		22.20	8C0500	00	4.0	49	59	1250	2719	80
RIVER EE	4.75		474	5.3	27.60	8.00.500	000	4.0	99	59	1256	2263	OR
	115		175			8,00500	000	40	40	49		1260	80
RIVER GG	1217		217	1		8,00,200	000	4.0	49	49		1250	80
DUNV EGAN A	1540	583	97.1	0.9		4750210	101	0.0	320	320		1484	25
*LEAHURST MANNVILLE M	1 43	9.	141	7.		8:00630	130	20	49	49		:1250	80
*LEAHURST BASAL QUARTZ A	en.	90.	4.7	<u>φ</u> ,		8.00,000	00		50	49		1250	90
*LEAMAN LOWER MANNVILLE G	359	7.0	313	6.1		24:00310	01	7.	7 5 7	192		1250	S
LOWER MANNVILLE M	1 52	<u></u>	14.9		8690	8009	000	0,	40	49		1250	80
NORDEGG A	363	·	379	2.3		11.30000	00		+9	49		99/1	80
	930		925			1830500	000	92	148	128		1432	0 0
	277	4.	240	2 :		0000	0 0	2 .0	0	0		7071.	0 0
	7000	7.200	305	67	0775	840250	200	200	4000	3000	25004	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0
200	220000	7.7	20.10		00 00.1			100		•	0901.	9222.	9 0
* EDUC-MODUBENO D-3M	21.0		21.5	2	20.	800000		2 .4	74	44		25) H
	683		200	1 9		1930500		0.0	28	128		1508	80
		1.	16.8		HO OO	800500	000	40	7.0	99		1250	80
M R			100			800120	20	0.1	99	64		1250	80
* FIAND CARDINA	100					000050			44	99		785	95
- 3	-		110			11.50000	00		99	99		1811.	115
	1.33		11.6			90000	0.0		64	49		1250	80
	-								_				
		-											



ENERGY RESOURCES CONSERVATION BOARD		9	OIL PRORATION DATA	N DATA	PAGE	E 19	IP	IP NO. II	TEST YEAR	YEAR 1987	MONTH JUNE	
CALGARY, ALBERTA	-	2	8	4		S		9	7	100	٥	00
POOL NAME	RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ / d	POOL INCAP. A ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION	POOL EX PERFOR- MANCE PRO	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3/d/ho	MAXIMUM RATE LIMITATION m3/d/ho
				((
*LEO UPPER MANNVILLE A	870	6.2	808	0.0	• • •	5146120	120	7. 4	148	128	• • •	4010
LUMER MANNVILLE	9040	1369	7671	473		09106066	160	1584	6336	6336		1563
	135		3.5	۵.	• •	950	950160	15	128	128		0742
	-1				• • •	850	850090	.00	43	49	• • •	1328
CARDIUM	150		143	<u>ب</u> جو		1100	100050	.0.	49	64		1715
	194	o	452	28		1366	366.000		40			2125
*LOWOND GLAUCONITIC A	154		141	- 01	• • •	800	800380	30	40	7 9 9		1250
ULEE GLAUCONITIC	182	90.	17.4	11		800	80,0250	20	32	32		2500
COULEE GLAUCONITIC	236	90.	228	1.4		800	800000	7	32	32		25.00
COULEE GLAUCONITIC	111	5.	9.5	νΩ, Ι		8:00	8:00630	200	49	59		1250
COULEE GLAUCONITIC	911		507			378	084078	9.0	40	70		1250
COULEE	807	80	727		• • •	6400	400190	122	256	256		2500
COULTE GLAUCONITIC	0.0		0.0	۷. و		2,0	0 7 0	2.10	44	2 4		1260
GLAUCONITIC	279	2.00	25.1		• • •	1606130	130	2.1	1.28	128		1260
COULEE SUNBURST C	53		46			800	800000		49	99		1260
SLAVE P	3060	64.5	2415	149	0996	1433	_	407	1984	3690	D36C	
PRIMARY						275 [27	270	343	104	104	1950	1260
WATER FLOOD				• •		11650050	050	28	1280	2986	0160	
SLAVE POINT	016		903	520		2690060	090	9:	751	761		1051
SLAVE POINT	0,0		35	7:		8K0.140	8X.0.140	11	***	50		7550
*LOUN SLAVE POINT G	89.00	\ <u>=</u>	8889	548		26330300	300	790	1024	1024		2571
GRANITE WASH	1600	145	1455	0.6	3560	3201000	000	320	256	256	1250	3155
GRANITE	214	7.	202	12		801	801000	80	49	49		1250
GRANI TE	388		373	23		1150	150050	9.9	49		Ł	15/1
GRANITE	7 08	·.·	200	£, c	1980	100	000000000000000000000000000000000000000	000	7 4	704	1250	1921
I	1050	9.5	900	2.6	2710	1991	000109	160	128	128	1256	2430
LUBICON GRANITE WASH C	049	17.3	467	29	2.760	8200	8200750	09	40	64	1256	2963
A	0161	1:16	666	62		5656202.0	0.20	11	69	99		B828
	198		1.98	53		40:C0230	230	92	320		• •	1250
MANNVILLE	0.1 4		410	52	;	165063	630	101	128	128		1256
SUNBURST	036	35.2	548	3.6	01 46	3200220	220	0/	160	091	2000	2000
MANYBERKIES SUNBURSI B	1980	200	1361	11.6	0407	0500000	020	140	1 40	1 2 0 0	F364	0 25 0
	107			1			5	2		,		

WELL WA m3/d

LEGEND:



FENERGY RESOURCES CONSERVATION BOARD		OIL	OIL PRORATION DATA	N DATA	PAGE	E 20	Ħ	IP NO. TE	TEST YEAR 1987		NOVIH JUNE	
CAIGARY, AIBERTA	1	2		4		in		ю	7	89	6	
POOL NAME	INITIAL RECOVERABLE RESERVES 10.3 m.3	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m3/d	POOL PERFOR: MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3/d/ha	LIMIT (FE
**MANY REPRIES SUNBURST O	2880	481	2399	841		7200690	0690	164	268	288		
SUNBURST	8850	868	7952		5390	26410760	1760	2007	1.468	1408	1876	
SUNB URST	4.19	18	338		3810	9.C	8C1C00	80	64	49	1258	
SUNBURST	288		27.7	17		850	850270	23	.64	99	• •	
SUNBURST	16	.0	8,0	Ω,		800	800000		32	32	• • •	, ,
SUNB URST	149	7	137	.00		800	016008	25	64	69		. , .
SUNBURST	2880	66.7	2213		52 90	71.90760	160	546	3 20	320	2247	
	18.00	36.1	1439	proof.	4380	12800340	240	435	640	049	2000	
*MANYBERKIES SUNBURS! LL	13.70	7.	8.4	5 k	050.	RODO	and and		79	79	D&CT .	
	187		182	1		8.00	8:00200	10	64	64		
LOWER MANNY I	112	9.	103	.9,		8:00	8.00400	32	49	99		
RIVER	2	, ,	12	·		800	8.00000	• •	9,9	59		
RIVER CARDIUM	123	90	11.5			80	800110	7.	59	59		
MEDICINE RIVER VIKING D	8849	3.	7655	7.14	9340	4408	670	98/1	3840	26.30	0000	
* UATER ELOCO					• • •	14150380	380	623	1468	24.54	20.	
MEDICINE R	103	23	8.0	(ب.	• • •	9.0	801,000	8.0	59	99		
RIVER	19.6	6.9	436	7.7		4000250	250	100	320	320		
RIVER	112	77	15	Q	• •		1340	5.4	128	128	!	
MEDICINE RIVER GLAUCONITIC A	22310	7526	14784	216	8610	7852		2448	4864	8576	0160	
* WATER FLOOD BROLL NO 14					• • •	7840130	200	100	7511	1280	0 1 50	-
PROJ NO				• • •	• •	14910210	110	313	95.89	1792	• • •	
FLOOD PROJ NO						4690250	1550	1117	256	515	1832	
WATER FLOOD PROJ NO						117-20420	450	492	049	1280	1834	-
* WATER FLOOD PROJ NO 19	• • •			• • •		71.40570	230	400	516	1152		
WATER FLOOD PROJ NO						11.71.20	200	14:0	99	128	1828	
FLOOD PROJ NO				• •		234021	1210	5.9	128	256	1828	
4	228	<u>n</u>	522	1.4		8.50	8.50000	• •	64	99		
MED RIVER GLAUC D & OSTRACOD A	52.10	11581	3629	2241	33 80	2999		173	096	1896	1582	• •
		• •		• •		3400.40	000	• • •	2 # 6	256		0 07
R FLOOD						06101611	001	2.	79 0	7501		
*MEDICINE RIVER USIRACUU B	944	707	D. 7	2.3		000000	140	7	2007	600		
RIVER BASAL DUA	65.00	1974	4526	2791	92 00	5078		426	832	1702	.2984	
IARY				• •		171-80170	0111	292	4 80	576		
	-							• •				• •
											•	

1563 1664 20137 10644 10644 10644 11865 11866

1635

3580

1250

WELL MA n3/d



	-	2	3	4		5		•	7
POOL NAME	RECOVERABLE RESERVES 10 ³ m ³	Va CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m3/ d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores
MEDICINE RIVER BASAL QUARTZ B									
CONTINUED)						33590040	0.040	1 34	200
*MEDICINE RIVER BASAL DUARTZ BB	134	3.6	8.6	.9		1100160	0910	1.8	49
RIVER JURASSIC A WI	1.8000	8083	7166	612	2790	17070640	0490	1092	1.068
RIVER JURASSIC C	30070	6925	23145	1427	8D.40	11473		2065	1408
PRIMARY						38.0	38,00,470	179	128
0						071:06:3011	0710	1888	1280
MEDICINE RIVER JURASSIC D	31530	757.8	23952	1477	1000	147.7		1490	-1 C4
PRIMARY						6.7	1:190	80	32
R FLOOD	• •			}		1410	4101000	1410	6 12
RIVER JURASSIC	86.5	285	580	36		473	0650675	233	180
RIVER JURASSIC 0	152		192	1.2		1050	1050500	23	99
RIVER ELKTON-	520	169	35:1	22		8.4	4-81000	4.8	64
MEDICINE RIVER PEKISKO E	8050	2432	561.8	346	1:100	384.1		19	224
PRIMARY						1900920	0250	Į.	1 40
ER PLUUD			777	.07		07600766	200	44.5	040
KIVER PERISKU		200	1437	0.00		מים ש	0250505	100	1 02
*MEDICINE RIVER PERISKU R	1910	20.	175	2,0		10,0	050,08,01	1 10	25 1
PIVED NICKII A	4000		2002	24%		5920000	0000		64
RIVER D-34	1360		1358	75.80	23.80	2001	2001000	200	99
RIVER	789		788	4.9		2330	2330040	5.	49
D-2A	43900	14317	29583	182%	1D 90	1988		201%	2116
PRIMARY				• •		12%	12%1210	150	256
MATER FLOOD						1864	8641,000	186%	1920
*MEEKWAP D-28	525	123	402	52		1551	1550320	20	50
*MEEKWAP D-2E	178		171	1:1		1050	1050100	1.1	79
*MEEKWAP D-2F	864	6.5	199	64		2561	2560100	56	128
LE LOWE	14 70	5.6	1375	85		3480	3480.520	181	256
LOWER	654	25	444	2.1		1600	1600580	93	128
	802	.4	108	6.5		240	2400030		192
	430	8.6	332	202	0000	4000	40000030	252	320
BANFF	356	9	350	22	1270	160	16012000	160	128
	2480	1	2477	153		7370	7370160	118	448
BANFF	126		321	20	4D.00	8.00	800500	4.0	49
	180	5.0	160	1.0		8.00	800500	40	50
MICHICHI BANFF I	99	ď	34	C		000	RODEOO	40	44
		5,	2.	7		000	2000	2.	5

2969 3963 3036 3335 36281 3641

3172

11126 1126 1126 1126 1266

881

0485 0484 0971

200455 2004

256

7.19

9543

MAXIMUM RATE LIMITATION m3/d/hq

ALLOCATION m3/d/ha 0

MONTH JUNE

-

2969

596

6750

2098 2098 2094 2096

2969

0750

LEGEND:

Dot Rule Light Decimal = 1 Comma = 1



ENERGY RESOURCES CONSERVATION BOARD CALGARY, ALBERTA POOL NAME	INITIAL RECOVERABLE RESERVES (G ³ m ³	CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3/d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3/ d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PHODUCTIVE AREA hectores	WEIGHTED AREA hectores	9 ALLOCATION m³/d/ha	MAXIMUM RATE LIMITATION m3/d/ha
*MIKWAN UPPER MANNVILLE F *MIKWAN UPPER MANNVILLE G *MIKWAN UPPER MANNVILLE H *MIKWAN D-2A	134 193 341 1050	21 15 50 31.9	11.3 17.8 291 17.7	1.8		16. 43.	16,00060 800.250 16,00250			120		125
	1110 290 224 524 310 173	223 50 317	887 240 487 487 310	30 30 15 10 10	2,67	200000000000000000000000000000000000000	601000 800380 801000 920000 801000	3.0 8.0 8.0	1 2 8 6 4 4 9 6 4 4 9	120000000000000000000000000000000000000	1250	256 125 143 125
<	1290 525 215 238 1010	16.8 17.7 1.7 2.6 6.7	1122 508 176 214 943	3 1 1 2 6 8	1,160	8 7 8 8 8 8	801,000 550,260 800,270 800,270	80 2.2 2.2 8.1	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	64 64 64 128	1250	5.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4
LAKE BELLY RIVER LAKE BELLY RIVER LAKE BELLY RIVER LAKE CARDIUM E	25.0 53.8 7.04 1.04 1.48	.8.4.7.1.8	220 484 486 690 890 89	य दे थे थ प	767	20,00	8.00.000 8.00.000 8.00.000 8.00.000		44444	00000	1250	1250 2484 3250 1250 1250
LAKE VIKING LAKE VIKING LAKE VIKING LAKE VIKING LAKE VIKING	124	Mr.S.	3 H & 2 Z	ниий.	22,860	g g 3 3 g.	800270 600150 601900	22. 24.0		128 128 128 64	1256	1256 1256 1256 1256 1256
LAKE OSTRACOD LAKE OSTRACOD LAKE OSTRACOD LAKE OSTRACOD LAKE OSTRACOD	1240 160 143 134	2.2. 2.2.	996 7.7 111 120 1130	<u>2.2.2.2.</u>	12:140	0.0.0.0	850-180 950-140 180-1000 850-500	451 150 180 43	v, ·⊸			1328
*MINNEHIK-BUCK LAKE OSTRACOD EGF *MINNEHIK-BUCK LAKE JURASSIC B *MINNEHIK-BUCK LAKE BANFF A MITSUE GILMODO A PRIMARY SOLVENT FLOOD MATER FLOOD MATER FLOOD	136 141 148 148 148 148 148	201274	405526 405526 11276	25 028 25 008 	666 70 10001	900 900 900 900 900 900 900 900 900 900	900070 900070 90000 25008 109231000 132101000	27027 2894 2894 10923 13210	47360 47360 3264 16768 27328	96750 3392 42255 51103	0256 0269 0661 7248	1260

LEGEND:



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YEAR 1987

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OIL PRORATION DATA PAGE 23

	-	2	3	4		2	9	7	80	6	10	=
	INITIAL	1/2 CHANILATIVE	PRORATABLE	100H	POOL	MRL OR PERFOR	DI EXPECTED	PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES	PRODUCTION 10 3 m 3	RESERVES 10 ³ 11 3	ALLOCATION m3/d	~ ~	ALLOCATION MANCE	PR	AREA	AREA	m³/d/ha	LIMITATION m3/ d/ ha	₩ W W W W
	-	* 1		-			-					
						2001000			0 7	, n	24710	. 0
	243	ר מים	120	0.0	00 1	000000		0.00	2	r	21010	0 0
**MOKINVILLE U-36	171	n, 4	100	0.0		2000	250	r.	٠,		1250	0 0
-	3.00	2.0	26.			800000		,	99	•••	1250	80.0
RI ATRMORE	215	24	161	2		1600380		1 128		• •	1250	80
AL ATRADRE	7.2		7.2	174		800500		49 04		• • •	1250	80
LIPPER MANN	1620	312	1308	83		13600230	3	5	544	• •	2560	80
D-3G	60 80	0.6	2990	36.9	1000	36,91,000		9 6	49	5766	2B109	80
	14000	6112	7883	488		355.00100		55 56	98		36982	80
*NIPISI SLAVE POINT A	353	2.4	329	20		1600280		45 .128	128		1260	96
NIPISI GILMOOD A	5700.CD	184 55.2	38,544.8	23 769	1000	23769 :	24623	m	S	D432		80
PRIMARY						6362340	1488			1640		90
SOLVENT FLOOD						87031000				1001		80
WATER FLOOD						144321000	_	20408	33385	9070		9.0
*NIPISI GILMOOD E	2.03	6-9	134	Φ.		8003		0 0	49		1260	80
GILWOOD	225	4.5	180	17.		800060		D 64			125C	80
GILMOOD	225	'n	220	141	1430	16.01000		60 128	128	1250	2344	80
KEG RIVE	7180	1366	5814	359	15.60	56.01.000		3	512	1094	8717	80
KEG RIVER SANDSTONE	101	£3	4.9	×.		8,00,000			99		1250	80
I KEG RIVER SANDSTONE	4 80	0.9	45:0	2.9	3080	80,1.00		80 64	59	1250	2219	80
I KEG RIVER SANDSTONE	3 25	1.5	28.4	1.8		960520		50 64	59		1500	80
*NIPISI KEG RIVER SANDSTONE J	558	22	53%	33		1650060	0.0	. 0	59		2518	80
I KEG RIVER SANDSTONE	096	27	933	5.8		2840090		26 84	49		864%	08
I KEG RIVER SANDSTONE	8 75	8.7	85.7	53		2590200		52 64	79		4047	0 8
RIVER SANDSTONE	145		145	9.5	047.1	800500		79 05	79	1256	3438	80
*NITON CARDIUM B	1.37	5	11.8	-		801000					1250	80
*NITON CARDIUM C	230	55	17.5	7		16,0000		80 128	-		1250	80
*NITON CARDIUM E	213		213	13		800500					1260	80
*NITON CARDIUM F	179		172	11		801000		80 64			125C	80
*NITON BASAL QUARTZ G	17.7	. .	911	7		800000		. 64	59		1260	80
*NITON BASAL QUARTZ L	332	9.5	240	1.5		980360	-	35 64			m ·	08
*NITON ROCK CREEK C	2	22	4.8	n		800000		. 64			125C	0.8
	95	33	6.5	4.		8:00500		\$ Q \$	59		1250	QR
*NORTHVILLE JURASSIC A	231	<u>o</u> .	222	st.		800.100		.8	89		1266	S C
OPEN CREEK BELLY RIVER A	157		1.62	1.8	4440	800250		50 64	99	125.0	1344	90
*OPEN CREEK BELLY RIVER B	200	19.4	306	1.9		14.8051	0				-	08
POINT A	90.00	27.9	5721	353	29 50	10410290	en -		832	1251	6 5 8 1.	80
OTTER GRANITE WASH A	9259	47.2	6609	376	3400	12780980	12	52 1024		1246	1858	80
												• •
			•									



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OIL PRORATION DATA PAGE 24

CALGARY, ALBERTA	1	2	3	4		8		9	7	80	0	10	11
	INITIAL	% CUMULATIVE	PRORATABLE	POOL					PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES 10 3 m 3	PRODUCTION 10 ³ m ³	1031113	m3/d	ABILITY	ALLOCATION M m3/ d FA	MANCE PROF	PRODUCTION m³/ d	hectores	hectores	m³/d/ha	m3/d/ha	m3/ d
*OTTER GRANITE WASH D	15	. 0	99	. 4		8.00	0330	5.6	49	49		1250	
GRANITE	2900	52	2848	176	1820	32C1600	00	320	256	256	1250	3352	
GRANITE WASH	3110	103	3007	185	1300	2411000	000	147	1 92	192	1255	7514	60
PANNY KEG RIVER A	1210	8	1126	6.9	3480	2401.000	000	240	152	192	1256	1865	
PANNY KEG RIVER C	3660	238	3422	21.1	1000	21.11	000	211	128	128	1648	1948	
KEG	10400	47.0	9930	612	1000	6121000	000	219	3 20	320	1913	9196	
	234	77	21.3	13		000100	001	80	49	79		1250	
RIVER	150	9.1	73%	4.5	1,780	8,01.000	00	8.0	9.9	49	1250	3469	
*PANNY KEG RIVER G	1220	8.9	1152	12	1:130	8.00.990	06	13	64	64	1250	2641	
KEG	327		32.7	2.0	4000	800.500	000	40	49	79	1250	1516	
KEG RIVER	0E 410		1430	88	10000	880500	000	\$7. C	50	0	13/0	5099	
KEG	665		665	4 -	33.00	005000	0 0	200	128	977	7671	2001	900
אר היה היה	777		777	7,0	3040		5 6	D. C	7 7	40	4250	2000	9 9
	7		7.0	7	23 000	0000000	0 0	2.0	20 -	- 4	1531	K C K 3	9 0
*PARFLESH UPPER MANN C LATED COOD	3,00	2001	261.0	21.7	75.50	1 50.20040	0 0	0.74	200	288		7.00	0 0
HAININ G MALEN	000	3.5	7.7	1.7		1.50.240	0 4	2.8	799	200		1797	115
	4430	87.3	3557	210	6580	1441	5	35,5	400	464	3106		80
						84,50360	0.9	30%	272	272	3103	5000	80
* WATER FLOOD				• •	• •	56,50,090	06	5.1	128	192		4414	BE
*PEAVEY BLAIRMORE C	62.	7	1.9	xt.		800280	80	22	16	91		50CC	80
*PEAVEY BLAIRMORE D	43		4.1	<u>m</u>		8000040	040	n	16	91		2000	90
*PECO BELLY RIVER C	2640	16.4	2476	153		8120410	0.1	332	5.16	576		7406	
BELLY RIVER	202	90 ,	196	12		800000	00		64	59		1266	
BELLY RIVER	53.	•••	53	φ,		95000	00		79	59	. ,	7841	
BELLY	341	7.	340	2.1		1010800	00	18	64	99		9/57	
BELLY	151		150	3.5			5 0	• •	5 7	0 0		2021	0 0
BELLY RIVER	007		7007	7.		000000000000000000000000000000000000000	0 0		7	0		0767	0
*PECU BELLY RIVER R	280	••	15/4	2 2		80000	000	0.5	299	2 4	• • •	1260	200
BELLY	220		275	7.1		8.00015	200	2	99	99		W.	80
BELLY RIVER	207	9	201	12		8.50.000	00		4,9	9.9		1328	85
CARDIUM C	228	6.2	166	0.7		2400100	00	24	128	128		3181.	120
CARDIUM	24	7	43	n		1200,000	000		49	99		1875	120
*PECO CARDIUM E	20	0.	17	ਜ. 		12:00:00	0.0	• •	4.0	64		:1875	120
*PECO GETHING B	1.85	1.1	168	1.0		2000000	000		64	49		3125	200
PEMBINA KEYSTONE BELLY RIVER B	968.60	29342	67458	4160	1.0 50	4368		4328	9119	15478	0282		0.0
PRIMARY	••	• •	••			1906190	06	3.	612	612	0283		2
		• •	- 1			• •	_						



PAGE 25	5	* * * *
A PA		POOL
ON DAT	4	P001
OIL PRORATION DATA	3	PRORATABLE
ō	2	3/4
	1	INITIAL
HERGY RESOURCES CONSERVATION BOARD		

YEAR 1987

TEST

IP NO.

	-	2	3	4		5	9	7	80	0	10	=
	RECOVERABLE	Vs CUMULATIVE	PRORATABLE	POOL	POOL INCAP	MRL OR PERFOR	EXPECTED POOL	PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES 10 3 m 3	PRODUCTSON 10 ³ m ³	RESERVES	m3/d		ADJUSTED POOL MANCE	PRODUCTION R m3/ d	hectores	hectares	m³/d/ha	LIMITATION m³/ d/ ha	m 3/ d
		• •										
PEMBINA KEYSTONE BELLY RIVER B				• •		••					٠.	
CONT INUED)				• •		• •					٠.	
WATER FLUOD						41781000			14806	0759		9.0
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	1286	1.050	1350		2048	4752	0284	• •	80
PRIMARY						12.73.140	0		448	0283		90
WATER FLOOD				• •		1223092	0		4304	D164	٠.	BO
PEMBINA KEYSTONE BELLY RIVER L	11600	241.0	0.616	267	01 59	363%	416	_	2445	1486		80
PRIMARY			• •			38.00240	-		256	1484	2500	80
WATER FLOOD						325,40,100			2189	3233	\$238	80
PEMBINA KEYSTONE BELLY RIVER M	19460	8.664	14462	892	3,130	2792 :	_	_	1920	1454		80
PRIMARY				• •		2330300			160	1456	2500	08
WATER FLOOD						25590660			1760	1454	9255	9.0
PEMBINA KEYSTONE BELLY RIVER U	21300	5133	19191	1.66	3210	320,0		2	6259	6600		80
PRIMARY						67.10670			096	5690	2500	80
WATER FLOOD						25290480			3619	1613	3340	80
PEMBINA KEYSTONE BELLY RIVER X	19700	2151	1,7549	1.082	5560	9109	814	_	5700	1056		80
PRIMARY						2030450			152	1053	2566	80
* WATER FLOOD						5.5630.130			5508		3409	80
*PEMBINA BELLY RIVER YY	406	2.7	379	23		16,00,410			128		1260	80
PEMBINA BELLY RIVER FFFGGG	5946	14:5	5201	321	5980	1920			1952	\$86Q		80
PRIMARY		• •		•••		1.0390390		_	1056	10984	2500	80
* WATER FLOOD						8170620	2	448	968		1824	90
*PEMBINA BELLY RIVER B2B & C2C	5.75		575	35		1700,100	17 0		128		1328	80
*PEMBINA BELLY RIVER BBB	12,6		103	L		8000040			99		1250	80
BELLY	57.00	6.94	5235	323		16870730	-	11 62	1152		1464	80
BELLY	545	1.9	484	3.0		40000080	3.2	_	160		2566	0.8
BELLY RIVER	197		180	1.1		800000			99		1250	90
BELLY RIVER	315	01	305	6.1		9-30130	1.2		32		5966	90
	1670	16	1594	9.6		4940110			256		1930	80
BELLY RIVER	519	1.8	105	3.1		1540270		49	79		3406	80
BELLY RIVER	332	99	568	1.7		4500250			1 52		2364	90
	193		193	71		8,000,000			99		12 E C	80
*PEMBINA BELLY RIVER F2F	15		9,6	9		800150	0 12		99		1250	90
*PEMBINA BELLY RIVER H2H	17		<u>a</u>	п		8202160		49	59		1250	80
*PEMBINA BELLY RIVER J2J	348		34B	17		1030000	0	64	49		1609	80
BELLY RIVER	189		189	12		800000		40	59		1250	80
*PEMBINA BELLY RIVER L2L	2.51	٠.	247	15		84000		49	49		1260	80
*PEMBINA BELLY RIVER M2M	522		229	14		800500	0.4	99	99		1260	80
		-										
			•									-
LEGEND; Decimal = Light Dot Rule												



CAIGARY, AIBERTA	-	2	3	4		v		10	7	80	٥	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES	CUMULATIVE PRODUCTION	PRORATABLE RESERVES	POOL	POOL	1001 NO	PERFOR.	POOL PRODUCTION	PRODUCTIVE	WEIGHTED	ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION	WELL M A
	10 th	w 01				p /s w	-					ma/d/ha	
*PEMBINA BELLY RIVER 020	241		241			1600000	000		128	128		1250	80
BELLY RIVER	154		154	, Q *			800250	20	49	49		1250	80
BELLY RIVER	320	. .	319	2.0	4,000		061.008	15	49	99	125.0	1484	80
*PEMBINA BELLY RIVER RZR	133		133	.Φ		8,00	800.500	40	64	79		1260	80
BELLY RIVER	165		165	1.0		8,00	8,0000	• • •	49	99		1250	80
BELLY RIVER	186		186	7			8.00.180	1.4	99	99		1250	80
BELLY RIV	960		9009	37	21 60		8.00.500	7	49	79	1256	2761	0 0
*PEMBINA CARDIUM H	76	7.7	70	2 %	0000		8:00:100	, p	4 9	0 9	AC21	1250	60
CARDIUM	320		31:0	19		950400	400	3.8	99	99		1484	90
	165	9.	159	0.1		800	800190	5.	49	49	• •	1260	90
_	247	۲.	240	<u>ئ</u> .ٰ		000	800250	20	64	400	• •	1200	080
CARDIUM	1060		1080	2.0		3200500	200	160	128	128		2000) C
	3.11	Ξ.	3000	2.2		2000	071076		50	40		2040).C
*PEMBINA CARDIUM N	2,5	2.5	2,00	<u>+</u>	• • •	9.0	000000	y	64	49	• • •	1250	E 0
SECOND WHITE SPECKS	100		0,6			8.00	8.00,130	0.1	40	99		1250	OR
SECOND WHITE	257	N	253	9.1		800	800500	4.0	49	99	.,	1250	80
VIKING B	1200	384	9.18	2:0		16800090	060	151	1344	1344		1250	80
	318		31.8	2:0		9.40040	040	. * .	49	99		694T.	080
GL AUCONITIC	2830		2830	17.5		83,70720	120	603	919	516		1463	80
*PEMBINA LOBSTICK GLAUCONITIC FLEM	3.93		343	1.2		10.40000	000	• •	9.9	59		CO	80
OSTRACOD	143		101	\$0.		!	000		49	49		1250	80
PEMBINA OSTRACOD E	1,1800	1070	10730	662	24 10	12		16/1	5467	7161	7070		90
PRIMARY		•••		• • •		644060	090	260	320	320	9020	1267	200
EK FLUUD			1,6			1000			707	799		1250	204
* PEMBINA DOINACOD K	351	3.	3.0			10,40,500	500	2.3	40			1625	80
OSTRACOD	37		31	.7		8,00	8,00250	20	9.9	99		1250	08
	190		1.68	77		8:00	8.0 C 44 C	35	49	49		25	80
PEMBINA KEYSTONE ELLERSLIE A	1600	566	1001	6.2	5160		000	320	224	224	1428	2966	OR
	1.55		148	ρ.		1050130	130	1.4	49	59		1691	501
*PEMBINA ELLERSLIE E	121		101			1050290	290	3.0	40	49		1591	105
ELLERSLIE	2180	11.7	2063	121		64:50.300	300	194	448	448	• • •	0551	300
ELLERSLIE	129	7	11.			BOOK	8,00240	2	***	30		0521	000
*PEMBINA ELLERSLIE K	200	•	20.01			8 00	0000008	n	7	49		1250	900
FLLERSLIE	28		27			100002	050	.71	99	99		1563	08
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YEAR 1987

TEST

IP NO.

OIL PRORATION DATA PAGE 26

Decimal = Light Dot Rule Comma = Light Dash Rule LEGEND:



ENERGY RESOURCES CONSERVATION BOARD		OIL	PRORATION DATA	ON DATA	A PAGE	E 27	Ħ	IP NO. TE	TEST YEAR	YEAR 1987 P	MONTH JUNE
CALCARY, AIBERTA	-	2	8	4		10		9	7	80	6
POOL NAME	RECOVERABLE RESERVES 10 ³ m ³	UNULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP A ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m3/ d	PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m³/d/ho
2004000		2	010	4				3	77	74	
FUERBLINA JUKASSIC B	763	200	741	1.9		320	3200340	100	256	256	• •
JURASSIC	438	9	429	26		220	2200050	11	128	128	• •
JURASSIC	96	.4	92			8.5	091058	14	49	64	
	131	···	126			80	800500	4,0	64	99	
	300	• •	300			1000	098900	95	99	49	
	508		209	13		80	800500	40	49	49	• • •
	172		172	7	7270	800	820200	40	6.9	99	• • •
_	975	212	763	47		288	2880210	900	128	128	
BLUERIDGE D	519	2,2,4	1,5050	350		182	0050781	200	400	1 20	34.4.1
DEMBINA NISKU A SULVENI FLUUD	00061	2031	20807	312	0000	31.6	0001916	3 7 0	162	192	1041
NISKII	34600	6377	2,8223	1740	1000	1740	2401000	1740	320	320	5438
NI SKU E	2300	488	1812	112	1000	112	1121340	150	64	49	1750
NISKU G	21000	4101	16899	1045	1000	1045	0421000	1045	7 8 T	152	5427
NISKU H	2340	361	1979	122	1000	1221	1221310	160	1.28	128	0953
PEMBINA NISKU I WATER FLOOD	30.00	105	2895	179	1000	119	0091611	179	64	49	2797
NISKU J WATER FL	2640	114.7	4493	277	1000	27.7	2771.190	330	128	128	2164
NISKU K SOLVENT F	17000	327.4	13726	846	1000	846	8461000	846	128	128	6099
NISKU L SOLVENT F	00013	527.9	35721	2203	0001	5077	2031.000	5503	340	350	\$ B B Q
DEMBINA NISKU M SULVENI FLUUD	03617	25.5	18787	422	1000	4221700	2211000	1777	192	192	2000
NISKU O SOI VENT F	11900	137.0	1,0530	649	1000	649	0001659	649	128	128	5070
NISKU P SOLVENT F	31900		28387	1751	1000	1751	7511000	1751	256	256	\$84C
PEMBINA NISKU Q SOLVENT FLOOD	23500	738	22762	1404	1000	14041000	0001	1404	256	256	5484
NISKU R WATER FLO	1920	285	1635	101	0001	101	1011580	160	1.28	128	00
NISKU S	3500	57.1	2929	181	1000	181	1811000	181	99	59	2828
VIKING	1020	142	878	7,0		7501	0450380	395	718	832	
	326	• •	399	52.	3500	200	840300	3 5	70	70	7677
*PENHULD LUMER MANNVILLE D	200		8.7			ATC	ar croo	2	79	200	
CREEK CARDIIM I	6.5		24	17		BY	8200180	7,1	79	99	
CREEK	011	3.5	7.5	111		1000	0000000	3.0	9,9	99	
CREEK	151	1.4	137	80.		9.0	061008	15	9,9	49	
CREEK CARDIUM	151	:n	15.4	ρ.		9.C	8.CO.130	1.0	49	99	
CREEK CARDIUM HEI	0019	1.489	4611	284		67020060	0900	405	4288	4288	
REEK SECOND WH	2860	1002	1858	11.5		125	1250620	450	384	384	• • •
*POUCE COUPE HALFWAY B	124		124	₽		2	00000		9	0	

WELL M.A. m³/ d

MAXIMUM RATE LIMITATION m37 d7 ho

mal = Light Dot Rule ma = Light Dash Rule Dec

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### PROUCE COUPE HALFMY C	ENERGY RESOURCES CONSERVATION BOARD		llo	PRORATION DATA	ON DATA	A PAGE	E 28	IP NO.	D. TEST	r YEAR 1987		MONTH JUNE		
COURE HALFMAY C COURE HALFMAY C COURE SOUTH BOUNDARY B LIZONO SOUTH	CALGARY, ALBERTA	-	2	6	4		2		9	7	00	٥	10	=
COURE HALFMY C COURE HALFMY C COURE MALFMY C COURE SOITH BOUNDARY B COURE SOITH BOUNDARY C COURPE SOITH BOUNDARY C COURP SOITH BOUNDARY C COURPE SOITH BOUNDARY C COURP SOITH SOITH C CO		NNTIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PROBATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m37 d		MRL OR IDJUSTED POOL ALLOCATION m3/ d		POOL RODUCTION m ³ / d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m3/d/ho	RATE LIMITATION m3/ d/ha	WELL MA m³/d
COURE SOUTH BOUNDARY B 1200 938 11002 62 3750 2556 125 125 125 125 125 125 125 125 125 125	COUPE HALFWAY	926	4	879			32.0(0440	141	256	256		1250	
COURPE SOUTH BOUNDARY B 12000 934 11062 6482 3750 25596 1 4205 2646 4157 1260 6440 4178	COUPE HALFWAY	458		458		2860	80	0050	40	64	99	1250	2125	
### ### ### ### ### ### ### ### ### ##	COUPE SOUTH BOUNDARY	12000	938	11062	682	3750	2558		1205	2668	4157	0616		
ATTER FLUOUD COUPE SOUTH BOUNDARY C 133 45 88 5 600000 2 66 66 66 67 1250 COUPE SOUTH BOUNDARY C 133 45 68 3 600000 2 66 66 66 67 66 67 1250 COUPE SOUTH BOUNDARY F 65 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRIMARY						1.66	0200	245	OR R	080	100	7271	
COUPE SOUTH BOUNDARY P	COUPE SOUTH BOUNDARY	1.43	5.9	8.8	. ,47	* * 1	8.00	1190	202	76.1	9	6117	1250	
COUPE SOUTH BOUNDARY F 113 112 110 1 113 115 110 1 115 110 1 1 115 110 1 1 1 1 1	COUPE SOUTH BOUNDARY	689		0.9	, 4 .		8.00	0000		64	64		1260	80
COURE SOLUTION BAND F F F F F F F F F F F F F F F F F F F	COUPE SOUTH BOUNCARY	113	12	101	,4	• •	8,00	0.580	22	99	99		1250	90
ATTENDED ATTEND	COUPE SOUTH BOUNDARY F	125	0.7	571		9:130	C	1190	2 48	940	1613	1250	C)	80
VIKING A	PRIMARY					3		280	202	576	576		1250	60
VIKING A VIKING B VIKING A VIKING	* WATER FLUOD					• • •	19.90	123.0	184	384	1037		2081	90
The boundary Life	*PREVO VIKING A	424	0.9	364			4800	0720	130	384	384		1250	OR
FR MANNYILLE B	VIKING	194	1.5	179			3200	930	106	256	256		1250	90
TRANSPORTER	UPPER MANNVILLE	1300	2.	1290		1010	0.8	000	80	49	49	1256	9109	80
USAGE CREEK A	LOWER MANNVILLE	359		359		3640	03	200	04	99	49	1256	9991	80
CHARLE LAKE B	ISKO A	1.70		170		8000	00.0	046	2.0		40	1256	1348	0 0
CHARLIE LAKE C 1455 56 1194 74 145 14 145 14 145 145 1445 1445 144	DUE CREEK A	0 90	·	1084		.,	000	0000	2.	240	0 7 4		7256	0 0
CHARLIE LAKE G 1250 556 1194 74 3770(450 167 256 256 1445) CHARLIE LAKE I 196 110 1118 25 626 256 1445 BOUNDARY A 6.110 239 607.1 374 2990 111.181/200 1108 960 1105 2084 HALFWAY B 6.110 239 607.1 374 2990 111.181/200 1108 960 1108 2084 HALFWAY C 1120 151 969 60 331/0120 60 64 64 1250 HALFWAY H 6.1120 151 969 60 331/0120 60 64 64 1250 HALFWAY H 6.1130 1130 1130 770 2290 1100/200 128 128 128 1250 HALFWAY H 70 1130 1141 77 80/0000 128 128 128 1250 HALFWAY H 70 1130 1141 77 80/0000 128 1250 HALFWAY H 70 1130 1141 77 80/0000 128 1250 HALFWAY H 70 1130 1141 77 80/0000 128 1250 HALFWAY H 70 1130 1141 77 80/0000 128 1250 HALFWAY H 70 1120 1141 77 80/0000 128 1250 HALFWAY H 70 1120 1141 77 80/0000 128 1250 HALFWAY H 70 1120 1141 77 80/0000 128 1250 HALFWAY H 70 1120 1141 77 80/0000 128 1250 HALFWAY H 70 1120 1120 120 120 120 LLOYDMINSTER H 70 120 120 120 120 120 LLOYDMINSTER H 70 120 120 120 120 120 120 1250	CHARLIE LAKE	5.71		271	0		0.00	1000	7	49	2 4		7250	90
CHARLIE LAKE I 196	CHARLIE LAKE	1250		1194			37.00	1450		256	256		1445	0 9
S BOUNDARY A 6310 239 6071 374 2990 1118 940 960 1165 2084 1250 1165 2084 1408	CHARLIE LAKE	146	1:0	18%			8:00	1310	52	64	9.9		1260	80
S HALFMAY B S HALFWAY C S HAL	BOUNDARY	10		1.7			8.00	2000	0.4	79	99		1250	60
S HALFMAY C	HALFWAY	63.10	23.9	1.709		29.90	111:8	000	1118	095	096	1165	2084	80
S HALFHAY H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HALFWAY	405	٠,٠٠٠	40.2			1200	200	0.0	•	79		5 9 9 5	300
S HALFMAY I	HALFWAY	1150	1.1	200		• • •	156	000	2.9	977	077		1050	000
S HALFHAY J S DGIG A S DGIG B	HALFWAY	11.2					8.0	0 9 0	ייי פ	**	9		1260	80
S DOIG A VIKING V HANNYILLE T HANNYILLE T HANNYILLE F3F LLOYDMINSTER I LLOYDMINSTER I S DOIG A 1000 L4 64 126 127 27 22 1800150 64 64 1250 1260 127 1280 1380 13	_	1130		1130	20	2290	1600	500	8,0	1.28	128	1250	2609	80
VIKING V MANNYILLE T MANNYILL		1000	F4	986	1.9		29.60	630	.0.	64	49		4625	80
MANNVILLE T MANNVILLE T U MANN EZE & L MANN FF U MANN EZE & L MANN FF 178		170		11.8			800	1750	0.9	4.4	49		.1269	80
U MANN EZE & L MANN FF 178 : 178 1.11 800000 : 64 64 51250 COPPER MANNYLLE Y2Y 737 : 8 729 45 160000 : 64 64 64 5500 COPPER MANNYLLE F3F 246 : 246 1.5 8000500 40 64 64 1.1250 CLOYDMINSTER D 170 9.2 1688 109 77 8000430 34 64 64 1.1250 CLOYDMINSTER H 30 52 25 2 8000000 : 64 64 64 1.1250 CLOYDMINSTER I 30 52 25 2 8000000 : 64 64 64 1.1250 CLOYDMINSTER I 30 52 25 2 8000000 : 64 64 64 1.1250 CLOYDMINSTER I 30 52 25 2 8000000 : 64 64 64 64 1.1250 CLOYDMINSTER I 30 52 25 2 8000000 : 64 64 64 64 64 64 64 64 64 64 64 64 64	MANNVILLE T	38	=	17	7		900	1080	9.	32	32		2500	80
UPPER MANNVILLE F3F UPPER MANNVILLE F3F UPPER MANNVILLE F3F ULCYDMINSTER D 120 ULCYDMINSTER I 120 ULCYDMINSTER I 1250 ULCYDMINSTER I ULCYDMINS	U MANN EZE & L MANN	-		17.8	= 1		800	000		49	99		7550	0 0
UPPER MANNVILLE F3F 246 129 1240 119 800500 40 64 64 1250 LLOYDMINSTER D 54 64 64 1250 LLOYDMINSTER I 56 600500 54 64 64 1250 LLOYDMINSTER I 64 64 64 64 1250 LLOYDMINSTER I 64 64 64 64 64 1250 LLOYDMINSTER I 64 64 64 64 1250 LLOYDMINSTER I 64 64 64 64 64 64 64 64 64 64 64 64 64	UPPER MANNVILLE	17.	20	53			100	200	0. (0	0		500	0 0
LLOYDMINSTER H 120 1.1 109 .7 800,000 64 64 1.1250 LLOYDMINSTER I 64 64 1.1250	UPPER MANNVILLE	246	6	246			2000	246	20.00	404	404		0521	90
LLOYDMINSTER I 3.0 2.5 8.00,000 64 1.2.50	LLUYDMINSTER	DB / I		0001				000	20.0	77	74		0401	0 0
	L LOVOMINSTER	200	4	2.5	0		800	0000	<u>.</u>	99	79		1250	80
									• • •					
		-		-	-									



ENERGY RESOURCES CONSERVATION BOARD CALGARY, ALBERTA		•	ť				•			•	
	- INCLUSION	2	7	4	- 1	n *	POOL	EXPECTED	,		
POOL NAME	RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	RESERVES 10 ³ m ³	ALLOCATION m3/d	INCAP. A	MRL OR ADJUSTED POOL ALLOCATION m37 d	- L	PRODUCTION m ³ / d	AREA	AREA	
	• •	• •	7								
*PROVOST LLOYDMINSTER J	35.	٠	2.8	. 01.		80	800130	10	91	16	
LLOYDMINST	48		46	.m.		80	800000		6-4	49	
LLOYDMINST	33		33	ال.		80	800000		91	91	
LLOYDMINSTER	159		197	15		80	800000		49	99	
TILLOYDMINSTER	1330		1330	8,5	• •	960	9600520	665	182	192	
	7	••	47	m		8,0	800000		91	91	
T LL OY DM INST ER	252		252	18	• •	8,0	8200500	9	Ī	49	
T CUMMINGS A	2500	683	1817	112	• •	168,0	68.C0520	87%	672	6 12	
_	223	<u>m</u>	220	174		8.0	8.00000		50	59	
_	264	3.0	23.4	1.4		8.0	800,900	72	99	99	
*PROVOST CUMMINGS G	56	2.8	2.8	2		8.0	8,00540	15	32	32	
_	150	2.0	130	Ø,		400	0000330	132	0.3	80	
*PROVOST LOWER MANNVILLE P	152	20	132	90,		80	800280	22	99	49	
I LOWER MANNY	430		417	26		12.7	270130	1.7	494	49	
*PROVOST LOWER MANNVILLE AA	86	1.2	86	٠٠٠.		80	800420	34	49	59	
*PROVOST LOWER MANNVILLE BB	944		044	27		132	320340	45	64	49	
* PROVOST ELLERSLIE C	141		146	Φ.		80	800500	0.9	49	49	
ELLERSLIE	1050	190	860	53		800	8000300	240	160	1 60	
*PROVOST D-14	21		20	7		80	800000		49	59	
*PUSKWASKAU D-24	3.72	38	334	2.1		135	356600	•	99	99	
(AU D-34	3080	10:0	2980	18%	23.60	43%	4340440	161	192	192	
UPPER	276	n	27.3	1.7		82	820050	AT.	99	64	
BASAL QUARTZ	150	11.	63.9	3.9		240	24.00360	82	152	192	
SLAVE POINT B	373	1.6	357	22		211	1120000		50	50	
SULPHUR POINT	561	4:6	515	32	2500	80	000108	9.0	9,0	90	
SULPHUR POI	1710	2000	9117	7.1	1100	2.0	000000	D	***	* 0	
SULPHUK PUINI	0171	287	176	37.5	7.4.50	277	000000000000000000000000000000000000000	17.0	102	0 0	
FOATNOON MUSICA	1 5 00	14.1	0771	0.0	2	670	0000000	171	128		
MISKEG	22.	-	671	D.Q		0.0	0000	90	79		
MISKEG	2670	7.2	2592	16.0	3000	4 B.O.	HO0670	322	3.84	384	
MISKEG	203		188	1.5		8.0	8,00.360	29	4.0	99	
MUSKEG	3240	513	2727	168	1,430	24D	40 1,000	240	152	192	
	2160	.7	2178	134	5000	645	450080	52	192	192	
RAINBOW MUSKEG Z	339		339	21	3800	18 :	8x C500	4.0	9,9	49	
*RAINBOW MUSKEG BB	122		1227	1.7		8.0	8DD 500	0.5	59	64	
MUSKEG CC	171	• •		11			800 50 a		49	99	
RAINBOW KEG RIVER B SOLVENT FLOOD	30.8000	91288	216712	13364	1000	1.3364	3640500	12028	986	968	
						0		٠			

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RATE LIMITATION m³/ d / ho

ALLOCATION m3/d/ha

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OIL PRORATION DATA PAGE 30

RAINBOW KEG RIVER K AINBOW KEG RIVER C 8450 8450 8450 8450 8450 8450 8450 8450	Estate Community Freedom/Tries 12 03 12 03 13 57 0 12 03 13 57 0 13 57 0 13 57 0 14 6 0 19 26 19 26 0 19	111 8223 23669 23669 23669 5092 501 7004 132 17801 1561 1561 3380 2062	7.290 1 1460 1 1460 1 1 1460 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MARIUTY ALUSIN MARIUT	ADDRESS OF THE FOOL ACTURE OF THE FOOL ACTURE OF THE FOOL ACTURE OF THE FOOL O	PRODUCE NO. 20 PRODUC	ARIA hectors hectors 448 448 256 256 256 256 256 256 256 256 256 256	AREA hectores 1280 475 399	m³/d/ha	MAXIMUM RATE LIMITATION m3/d/ho	WELL MA m³/d
KEG RIVER F WATER FLOOD KEG RIVER I LVENT FLOOD KEG RIVER K KEG RIVER K KEG RIVER U KEG RIVER D	2000 2000 2000 2000 2000 2000 2000 200	23 22 20 20 20 20 20 20 20 20 20 20 20 20	005.4.4.0.0.0.5.5.5.	A ADJUGE	2401000 250000 250000 800000 800000 800000 800000 800000 800000 800000 800000 800000 80000	PRODUC	heck	1280 475 399	E	LIMITATION m³/ d/ho	P / € W
KEG RIVER F WATER FLOOD 19 KEG RIVER I LVENT FLOOD KEG RIVER K KEG RIVER K KEG RIVER U KEG RIVER D		11 8223 23669 23669 5092 2120 5011 7004 132 17801 1561 5621 3380 2062	22.4.6.6.9.8.8.7.7.9.0.0.2.7.4.6.6.9.8.8.7.7.9.8.8.7.7.9.8.8.8.7.7.9.8.8.8.8	E	72901900 1460 12261000 2340000 5591200 5591200 5601200 80000 1001000 4791600 4791600 1001000 1461000 1461000		7	1280 475 399		0 0	
KEG RIVER F WATER FLOOD LVEG RIVER I LVENT FLOOD KEG RIVER K KEG RIVER U KEG RIVER D	222	118223 23669 4202 5092 5120 501 7004 132 17801 1561 5621 3389			72901600 12261000 2340000 3231000 3231000 2600000 4321000 4321000 4321000 4321000 4321000 4321000 10980360 1601000 4791600 4791600 4791600 4791600 4791600		7	1280 475			
KEG RIVER F WATER FLOOD KEG RIVER I LVENT FLOOD TER FLOOD KEG RIVER W KEG RIVER U KEG RIVER DD KEG RIVER DD	22	23669 23669 6202 5092 501 7004 132 17801 1561 5621 3380 2062		***************************************	72901000 1250000 12340000 5591000 3231000 260000 4321000 8791000 10980360 1601000 4791000 1661000 1661210		-	1280			
KEG RIVER I LVENT FLOOD TER FLOOD KEG RIVER K KEG RIVER U KEG RIVER DD KEG RIVER DD	2	23669 4202 5092 2120 501 7004 132 17801 1561 1561 3380 2062			12261000 534000 534000 3231000 2401000 4321000 4321000 4321000 10980360 1601000 4791600 4791600 14661210			399		44152	80
LVENT FLOOD TER FLOOD KEG RIVER K KEG RIVER U KEG RIVER D KEG RIVER SOD	Nmad	72 02 02 02 02 02 02 02 02 02 02 02 02 02			12261000 2340000 3591000 3591000 2600000 64321000 800000 10980360 1601000 1466 661210			399			80
TER FLOOD KEG RIVER K KEG RIVER U KEG RIVER X KEG RIVER X KEG RIVER DD		72 02 50 03 21 20 21 20 21 20 20 03 13 04 20 05 20 05		1760 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	234,000 5591,000 2401,000 2401,000 4321,000 80,000 109,80360 1601,000 4791,000 4791,000 1466 1466					15258	80
KEG RIVER K KEG RIVER U KEG RIVER U KEG RIVER X KEG RIVER DD	NMA	7.02 2.02 2.02 2.02 2.02 7.03 7.03 7.03 7.03 7.03 7.03 7.03 7.03		1.60 0330 0330 0000 0000 0000 1.50	5591200 3231000 2600000 4321000 4321000 800000 1098360 1601000 4791600 4791600 661210	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		16		10401	80
KEG RIVER U KEG RIVER X KEG RIVER DD KEG RIVER GG		5092 5120 501 7004 17801 1561 1561 1561 3380 2052		0000 0000 0000 0000 0000 0000 0000 0000 0000	3231000 260000 4321000 806000 10980360 1601000 4791600 641210			448	1246	4114	80
KEG RIVER X KEG RIVER DD KEG RIVER GG		2120 501 7004 132 17801 1561 1561 2621 2621 2380		B 30 0000 0000 0000 0000 0000 0000 0000	2401000 2600000 4321000 890000 10980360 1601000 4791000 2081000 146 641210			256	1262	3166	80
KEG RIVER DD KEG RIVER GG		501 132 17801 17801 1564 56.21 26.21 26.21		0000	26.00.00 43.21.00.0 80.00.0 109.8036.0 16.01.00.0 47.91.00.0 208.10.0 14.6 641.21.0			192	1256	2484	80
KEG RIVER GG		7004 132 17801 1561 1561 5621 3380 2062		000000000000000000000000000000000000000	4321000 800000 10980360 16:01000 4791000 2081000 146 641210		64	99		14063	80
		132 17801 1561 1562 5621 3380 2062		0000	800000 10980360 1601000 4791000 2081000 146		320	320	1350	38256	90
I KEG RIVER HH		17801 1561 5621 3380 2062		0000	109.80360 16.01.000 47.91.000 20.81.000 146 641.210			49		1250	
I KEG RIVER II SOLVENT FLOOD		1561 5621 3380 2062		6 70 000 000 1.50	16:01:000 4791:000 20:81:000 146 641:210	-		152	5115	40375	
KEG RIVER LL		3380 2062		000	4791000 2081000 146 661210			128	1250	5500	
KEG RIVER MM		3380		000	2081000 146 661210			384	1243	4964	80
KEG RIVER OD WATER FLOOD		2062		150	146			256	0813	5168	80
KEG RIVER PP	-				661.210			141	1036		0.8
IMARY	•					8.0		99	1031	6063	80
WATER FLOOD		• •			8.01.000		49	11	1256	7566	80
RAINBUM KEG RIVER 77	200 428	172	4.8 3	3330	16:01:000	091	7	128	1256	1819	80
FI 000		17			1039 L000	II	_	1344	3214		80
2 SOLVENT FLOOD					422:11000		832	832	E105.		80
NO. 11 SOLVENT FLOOD					743:11:000			1216	1119		08
CEG RIVER BBB	800 342		1 06		16,01000		128	128	1250	4914	80
KEG RIVER CCC		1291		1000	801.000	80		99	1250	125.00	80
KEG RIVER					22.10000			49		3453	80
KEG RIVER LLL	130 171		5.9		3340000	-	1.28	128		5092	90
KEG RIVER NNN			.9		2220000		128	128		1734	80
WATER FLOOD		2906		1000	3640.000			128	2844	15953	80
KEG RIVER SSS		422		30 80	8,00630	20		49	1250	2103	80
RAINBOW KEG RIVER TTT 136		156		13.60	8:01:000		99	49	1250	26281	90
RIVER UUU		258	9.1		9.90.360	3.6		99		11547	0 8
*RAINBOM KEG RIVER VVV		124	8.		8.00000		9,9	99		1250	80
KEG RIVER YYY	280 . 46	234	5.4		8.34460	38		9.9		1581	80
*RAINBOW KEG RIVER AZA		576			28.70110	3.2		49		* 20 7 th.	087
RAINBOW KEG RIVER C2C WATER FLOOD 1 13500		10722	1 199	0000	6611000	199	-	192	3443	20807	0 8
	135	132	80.		800250	-	70	99		1269	0 8
	270	270	1.7		8-00-200			49		1550	0.8
	130	129	Ф.		BC0000			49		1250	80
*RAINBOW KEG RIVER 121	368 24	34.6	2.1		1090250	2.7	•	99		1163	0.0
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CALGARY, ALBERTA		2	60	4		2		-	7	80	6	10	=
M 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	RECOVERABLE	CUMULATIVE	PRORATABLE	POOL		MRL OR PERFOR		EXPECTED P	PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
	RESERVES 10 m 3	10 m 3	10 ³ m ³	m³/d F	FACTOR		-	m³/ d	hectares	hectares	m / d / ha	m³/ d/ ha	m3/ d
	-	-				• • •							
RAINBOW KEG RIVER K2K	515		515		2290	800500	00	40	99	69	1250	2656	80
KEG RIVER M2M	528		528	333	24.20	800500	00	04	49	49	1250	2438	80
MUSKEG	465	88	317			16,0000	00	20.	128	128	'	1250	O.
_	1260	•	1254		1040	801000	00	80	49	49	1250	5848	0.0
*RAINBOW SOUTH MUSKEG G	1200	13.8	1062			17.70450	20	80	59	99		2773	80
SOUTH MUSKEG	939	240	669		1,860	801000	00	80	49	64	1250	4344	80
SOUTH MUSKEG	800	11.2	688		38 10	1600440	40	10	128	128	125.0	1852	80
SOUTH MUSKEG	009	3.0	570			1780%50	20	80	9.0	49		2781	80
SOUTH	2040	2.1	2019	125		6040330	30	661	152	1 92		3146	QR
SOUTH MUSKEG	0318		6780		1340	2600999	06	555	448	448	1250	3753	80
SOUTH MUSKEG	1410	57	1405	8.7		41.70070	10	53	128	128		3258	80
SOUTH MUSKEG	614		614		3080	8:00500	00	40	59	99	1250	1538	80
SOUTH MUSKEG	720		720		1820	801000	00	80	9.9	59	1256	9356	80
RAINBOM SOUTH MUSKEG U	388		388		3330	800750	20	09	49	99	125.0	1791	08
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16106	35994		1000	22201600	00	2220	256	256	4672	60219	90
SOUTH KEG RIVER C	1.13.00		11295	1 697 1	0001	00011-69	00	169	448	448	1556	1659	80
SOUTH KEG RIVER	1800	17.7	1623	_	00.01	1001000	00	100	40	49	1563	8328	80
AINBOW SOUTH KEG RIVER	778	163	619	3.8		2300080	80	1.8	49	64		3554	BC
SOUTH KEG RIVER	428	11.2	316		4210	8,00,630	30	20	6.4	49	1256	1964	99
SOUTH KEG RIVER	17500	1156	16344	1003		51780020	20	104	138	128		40453	80
SOUTH KEG RIVER	1530	50.9	1321		1000	811.000	00	81	49	99	1266	7018	90
KEG	2140		2140	132 1	1210	1600630	30	101	128	128	1256	4945	80
TH SLAVE PO	12400	82.6	1574	1116	7320	1.684.0.180	80	302	13.12	1312	1286	2500	80
EARTH SLAVE POINT	244	,9 ,	238			800440	40	3.5	49	49		1250	80
*RED EARTH SLAVE POINT S	8 80		880	54		3200230	30	5.	256	256		1250	80
EARTH	357	0.9	297	1.8	09.4	8.00.810	01	69	99	49	1256	1656	80
*RED EARTH SLAVE POINT V	984	10.2	782	4.8		2620340	0 %	68	152	192		1365	OR
*RED EARTH SLAVE POINT W	153		145	6		8001	30	0.1	49	59		1260	80
*RED EARTH SLAVE POINT Y	248		248	1.5		840000	00		59	49		1250	80
EARTH SLAVE PO	64	, v	44			800000			32	32		2500	80
RED EARTH GRANITE WASH A	43200	1,4283	2.891.7	_	1380	33520260		2122	2185	2192	1525		OR
RED EARTH GRANITE WASH C	83.10	3130	5180	3139 3	3010	9600420	20	403	215	215	1875	¥803	80
*RED EARTH GRANITE WASH F	512	0.1	2.05	31		1660.000	00		128	128		1250	80
*RED EARTH GRANITE WASH K	316	13.6	180	11		940.050	20	57	6.4	49		3465	Q S
*RED EARTH GRANITE WASH V	1120	22	1068	99		33:10.170	01	9.5	59	49	, ,	2115	90
*RED EARTH GRANITE WASH DD	1860	28	1832	113	1.420	1601000	00	160	1.28	128	:1250	4297	08
*RED EARTH GRANITE WASH EE	266	1.2	254	1.6		800,000	00		40	49		1250	80
EARTH GRANITE WASH	1560	9.3	1467	0.6		46.20130	30	0.9	7 85	1 92		5400	0.8
FORMING Comment of Franks Day Built			•		-	•							
LOUIS DECIMON - CONTRACTOR													



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OIL PRORATION DATA PAGE 32

CALGARY, ALBERTA	1	2	3	4		2	9	7		8	6	0	Ξ
	INITIAL	2/2	PRORATABLE	P001		WRL OR	<u> </u>	PRODUCTIVE	_	WEIGHTED		MAXIMUM	WELL
POOL NAME	RECOVERABLE	PRODUCTION	RESERVES	z	ABILITY	POOL	MANCE PRODUCTION		_		m3/d/ha	LIMITATION	4
	103 m 3	103 m 3	1031113	m3/d f	- 1		-	hectares		hectares		m³/d/ho	m3/ d
		-						. ,	_	H			. ,
*RED EARTH GRANITE WASH KK	216		216	13		800000	00		49	49		1250	80
EARTH GRANITE	200		200		2580	8:00450	20	36	64	99	1250	2313	80
*RED EARTH GRANITE WASH NN	820		820	51		12.10.040	04	D.	49	99		1898	80
*RED EARTH GRANITE WASH DO	896	2,3	945	5.8		2860250	20	12	32	32		8838	80
*RED EARTH GRANITE WASH PP	752		141	4.6		2230260	09	58	128	128		1742	80
GRANITE WASH	56	• •	5.6			8:00:500	00	4.0	49	64		1250	80
GRANITE WASH	10 50	5.7	1031	_	2500	16.01.000	00	Ω9	95	96	1991	3240	80
EARTH GRANITE MASH	72	<u></u>	5.4	n		8200200	00		6.4	59		1260	80
*RED EARTH GRANITE WASH TT	714		712	4.4		21.10.000	00	• •	49	49		3291	0 8
EARTH GRANITE WASH	82	æ.	4.7	N		8,00,850	20	120	49	49	• •	1250	80
EARTH GRANITE MASH	35,9	1.4	345			10.60.420	50	4.5	49	49		1656	80
EARTH GRANITE MASH	645	<u></u>	64.5		2000	800,500	00	0.4	49	49	1250	.2964	80
RED EARTH GRANITE WASH ZZ	531		531		2450	9C0500	00	0,	49	49	1250	2453	80
EARTH GRANITE WASH	62		92	φ.		061.00R	06	5.	32	32		2500	0.8
*RED EARTH GRANITE WASH EEE	95 4	2.1	415	5-9		1600060	09	01	49	49		2500	80
EARTH GRANITE	375	23	352	22	3640	800880	80	20	49	99	1250	1134	80
EARTH	1390	9.9	1326	8.2		41.101		4.5	64	64		6422	80
EARTH GRANITE	23.20	8	2239	138	1740	2400790	-	0,6	. 92	192	1256	5358	80
	128		720		1820	8.c L.co	00	8.0	49	49	1250	3359	80
EARTH G	2920	6	2010	12%		060,0598	06	7.8	091	091		2400	90
	228		202	13		8,0000	-		49	49		1250	80
WILLOW	298	80	21.8	13		16:00:210		3%	.28	128		1250	80
MILLOW	488		450			14,40,250	20	3.6	64	59		2250	90
MILLOW	200		1.14		2.760	800000	00	80	9.9	99	1250	2313	E
	134		134	٠.		8.00.500		0.4	64	99		1250	90
	96		3.5	9.		800500		•		49		1250	3 0
LOWER	4000		3386	503		19200200	-	-	536	236		0571	08
LOWER VIKING	9	811	482	30		3200280		06		256		1250	80
R ELLERSL	20	*	9	21		800000	-	• •	7	*		1021	000
MANNVILLE	139	22	2112			800000			300	300		1620	0 0
MANNVILLE	7460	350	2170	3:					***	200		1 2.6 6	2 2
MANNVILLE	7700	7 7	3 %			800000			3 0 6	500		25.04	9 0
MANNAILLE	DB Z	76	242	7 2		20000	5 0		30	1 20		0 2 0 1	2 0
*KEILAW MANNVILLE KKK	757	7 0	502	3 5	. 9	7000	200		071	071	1361	2262	0 0
RICH D-2A	800	2010	67.0	2	000	80100		0.0	2 4		7	2016	0 0
	31000	8817	Z1787			2006118	-	0.0	*	0 0		0766	0.0
ICHDALE UPPER MANNVILLE	1390	001	0671	2.	00000	4000430		7.0	200	320	7621	4071	0.0
RICHDALE UPPER MANNVILLE L	0.111	4	6901		7450	1001	-	7.	821	971	1621.	£363.	2.
		• •					-			_			
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LEGEND: Decimal a Light Dot Fore													



ENERGY RESOURCES CONSERVATION BOARD		Ы	OIL PRORATION DATA	ON DAT	A PAGE	ie 33
CALCART, AUGUSTA	_	2	6	4		50
POOL NAME	RECOVERABLE RESERVES 10 ^{3 m} ³	Va CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3 / d	POOL INCAP. ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m3/d
RICHDALE UPPER MANNVILLE S	122	₹	122	ر. ت		3, 8
ARDIUM A	19910	6131	13779	850	5,850	164
GAS FLOOD						3168
	6.36	0.61	446	2.8		. 25Σ
	23 80	0.98	1520	46	5110	48X
*RICINUS CARDIUM G	006	312	588	36	2920	102
	16.20	386	123%	16		23.5
_	507	144	363	22	6530	145
CARDIUM	1710	459	1251	7.7	13 00	001
	248	2:1	161	1.5	• •	8
	1250	7.91	1088	1.0		687
	0916	1, C	27.85	1/2		200
*RICINUS CARDIUM W	0674	325	3338	200	5,5 90	100
PICINGS CANDICE A	9,50	14.	81.5	20.0	36.00	180
CARDIUM	653	13	640	39		193
CARDIUM	12.50		1250	1.7		370
*RICINUS CARDIUM 00	1.16		116		• •	95
*RICINUS CARDIUM PP	126	7	113	-		105
CARDIUM	545	0.1	535	33		180
	159		15.9	4.7	2,130	100
RICINUS CARDIUM TT	11.70		1170	7.2	1600	115
*RICINUS CARDIUM LLERR	1 42	5.6	911			06
*RIVIERE WARAMUN A	636		633	3.9		.186
UPPER	1.80	φ.	17.2			8
UPPER	102	,	100	9.0	• •	80
A DILLAM MANNA CALLED	-	Y-1	770	1		2

YEAR 1987

IP NO. TEST

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	INITIAL	Ve CHARGATAVE	PRORATABLE	POOL	POOL INCAP.	*	POOL PERCOR.	EXPECTED	PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES 10 ³ m ³	PRODUCTION 10 ³ m ³	RESERVES 10 ³ m ³	ALLOCATION m3/d	~ ~	ADJUSTED POOL ALLOCATION m³/ d	MANCE	PRODUCTION m ³ / d	hectores	hectores	m³/d/ha	m3/d/ha	m3/d
			-			-							
			.00	- 4		, 0	O Jujo		47	77		1060	
*KICHUALE UPPER MANNVILLE S	7.27	· ·	240	n. c		0	000	2.	1	,		0000	
MANNA ILLE	771	_ 3	771	0,0	, ,	- 0	000000		200	0000		DONE.	
RICINUS CARDIUM A	01661	1610	1366	0.0	0000	. D. C.		7000	000	7077	5010		607
PRIMARY						1393	מחחו	200	0 40	040	7877	2000	
# GAS FLOOD				•		31690340	1340	1011	1216	1642		2606	
*RICINUS CARDIUM C	6.36	0.61	446	28		2500	2500:160	40	128	128		1953	
RICINUS CARDIUM D	2380	0.98	1520	46	5110	4800	4800260	569	448	448	1011	1151	160
*RICINUS CARDIUM G	006	312	588	38	2920	105	02 00 80	104	49	59	1641	34156	105
CARDTUM	16.20	386	123%	7.0		23.9	23.90.250	0.9	64	49		3742	85
CARDIUM	507	7.51	363	22	08:59	145	1450400	58	49.	99	2266	2344	145
CARDIUM	1710		1251	7.7	13 00	100	0001001	100	128	128	0781	3953	100
-	248	5.7	161	1.2		85	850400		99	59		1328	85
	12.50		1088	1.9		1850	850240	44	39	64		2891	-
CARDIUM	3160	375	2785	172		935	0180	168	256	256		3652	85
	4290		3338	206	1000	20.6	2060990	203	256	256	0805	1987	85
	874		544	3.6	55 90	190	1901000	190	256	256	0742	1012	0.6
	926	141	81.5		3,600	180	1800780	140	128	128	1406	1474	06
CARDIIM	653	13	640	35		19.30	19.30.160	37	64	64		3016	160
CARDIIM	1250		1250	77		3700	3700340	52	99	99		5781	
CARDILIM	116		118	7		95	005056		99	64		1484	95
CARDIIM	1.76	2	7.11	7		1050	050860	06	99	99		1641	1.05
CARDIUM	545	0.1	535	33		180	800900	162	1.28	128		1466	06
CARDIUM	759		759	47	2130	1000	008000	20	99	99	1563	3516	100
CARDIUM	11.70		1170	7.5	1600	115	1150500	58	59	64	1831	5406	115
	142	2.6	116	1.		006	900310	2.8	4.9	99		1406	0.6
WAEAMUN	636	. 4	633	3.9		188	1880130	34	59	99	• •	2938	80
~	1.80	. 90	17.2	1.1		8CC	0000		64	59		1250	80
	102		100	.9		80	801000	80	59	99		1260	80
*ROCKYFORD LOWER MANNVILLE A	118		663	4.3		160	069009	110	128	128		1250	80
ROCKYFORD LOWER MANNVILLE B	558		165	3.1	25 80	9	000100	80	64	59	1250	2518	80
LOWER MANNVILLE	751	02	8.4			800	081008	174	99	99		3260	0.8
LOWER MANNY ILLE			8.1	15)		8.00	8CC230	81	9.9	99		1250	90
*ROWLEY VIKING C	: 123		123	R		160	600250	4.0	128	128		1250	80
*ROWLEY LOWER MANNVILLE C	364	9.5	31.8	20		1080	080220	1 24	79	99		1668	80
*ROYAL MIDDLE VIKING E	0.11		103	7.		BCC	BECEO		99	99		1250	90
RYCROFT CHARLIE LAKE A	0896	36	9300	57%	1560	668		882	1024	4384	D204		80
PRIMARY		• •				130	130000		64	49	D203	1266	60
MATER FLOOD						88.21	8821000	882	096	4320	6160	2845	9.0
	•												



LAKE	ENERGY RESOURCES CONSERVATION BOARD		lo	PRORATION DATA	ON DATA	PAGE	34 34	IP	IP NO. TEST	ST YEAR 1987		NOVIH JUNE			
CHRILE LIKE C	CALCON!, AUGUSTA	-	2	3	4		5		9	7	80	6	10	=	
CHRELE LAKE C CHARLIE LAKE C CHARLIE LAKE C CHARLIE LAKE A L172 CHARLIE LAKE C CHARLIE LAKE A L173 L173 L174 L174 L174 L174 L174 L174 L174 L174		INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 3 nr 3		POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION	POOL PERFOR- MANCE FACTOR	POOL POOL POOL M ³ / d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3/d/ho	RATE LIMITATION m ³ / d/ha	WELL MA m³/ d	
CHARLE LAKE 1 116 17 1 160000 10 12 12 12 12 12 11 11 11 11 12 12 12 12	CHARLIE			224	4		16.00	550		128			1250	80,	
CHARLE LAKE J. 119 4. 1115 77 8009950 76 64 64 1220 CHARLE LAKE LAKE J. 119 4. 1115 77 8009950 76 64 64 1220 CHARLE LAKE LAKE J. 119 4. 1115 77 8009500 180 126 126 1270 HALFHAY B. 120 120 120 120 1118 120 1118 120 1118 120 1118 120 1118 120 1118 120 1118 120 1118 120 1118 120 1118 120 1118 120 1118 120 1118 120 120 1118 120 1118 120 1118 120 1118 120 1118 120 1	CHARLIE	72	رئي.	19	4		800	250	20	64	99		1250	80	
CHARLE LAKE K CHARLE LAKE K CHARLE LAKE K CHARLE LAKE N SSOG 12, 209 335 3340 1113/1000 1101 120 1200 HALFMAY D HAL	CHARLIE LAKE	1.19	.পু.	115	٠,		800	056	16	49	99		1250	60	
HALEWAY B	CHARLIE LAKE	711		114	7- 1		8CC	000		40	49		1250	80	
HALEWAY A 5560 122 1248 77 4000500 101 849 1249 1247 121 124 1250 1260 122 1248 77 124 1240 124 1250 1250 1250 1250 1250 1250 1250 1250	CHARLIE LAKE	209		209	13		1600	200	80	128	128		1260	80	
HILLS CHARLE LAKE B 126 126 126 126 126 126 126 126 126 126	HALFWAY	5560	121	5439	335	3340	16.171	000	11119	958	988	1246	1577	0 0	
HALFWAY D. 1271 349 349 110 1 600000	HALFWAY	8 12	2 2	250	40		7000	0747	101	287	767		יייייייייייייייייייייייייייייייייייייי	0 0	
LAKE B 199 39 310 110 1000000 30 64 64 64 1250 1250 1250 1250 1250 1250 1250 1250	HALFWAY	271	46	262	2 2		1600	200	80	128	128		1250	80	
LAKE B 169 169 19 10 100000 30 64 64 1250 LAKE D 1350 249 1101 68 6060 400000 356 320 320 1250 LAKE D 13760 249 1101 68 6060 400000 256 320 320 1250 LAMBER D 13760 269 2690 269000 126 320 320 320 1250 LAMBER D 13760 269 2690 269000 126 320 320 320 1250 LAMBER D 13760 269 2690 269000 126 269 320 320 1250 LAMBER D 13760 269 2690 269000 126 269 320 320 1250 LAMBER D 13760 269 2690 26900 126 269 269 2710 LAMBER D 13760 269 2690 26900 126 269 269 2710 LAMBER D 13760 269 2690 26900 126 269 2710 LAMBER D 13760 269 2690 2760 800 26900 126 269 2710 LAMBER D 13760 269 2760 800 2760 800 64 1250 2710 LAMBER D 13760 269 2760 800 26900 126 64 1250 2710 LAMBER D 13760 269 2760 800 2760 800 64 1250 2710 LAMBER D 13760 269 2760 800 26900 126 64 1250 1175 LAMBER D 13760 269 2690 169 800 1000 800 64 1250 1175 LAMBER D 13760 269 169 169 169 169 1750 64 1250 1175 LAMBER D 13760 269 169 169 169 169 169 1750 1750 1750 LAMBER D 13760 269 169 169 169 169 1750 1750 1750 1750 1750 1750 1750 1750	HILLS CHARLIF LAKE	349	3.0	310	15	• • •	16.00	470	15	128	128	• • •	1250	80	
LAKE D 139 1 29 2 29 1101 6 6 6060 40000140 5 6 60 6 320 320 320 1250 1250 11000 3 3 11001 6 6 6060 40000140 5 6 6 60 320 320 320 1250 1250 1250 11000 3 3 1 1001 6 6 6060 40000140 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	HILLS CHARLIE LAKE	169		691	01		8.00	380	30	64	64		1250	80	
1350	LAKE	31		29	. Ņ		9.00	0000		49	99		12.50	80	
NT A		1350	546	1011	6.8		40.00	0511	26	320	320		1250	80	
SLAVE POINT A SLAVE B SLAVE POINT A SLAVE B SLAVE B SLAVE POINT A SLAVE B SLA	HATAMAU BELLOY A	1100	30	1070		0909	40.00	1630	252	320	320	1250	1270	80	
SLAVE POINT J 25730 294 25436 1569 134410190 1395 1728 1728 421 SLAVE POINT K 5660 1262 4318 261 2490240 60 64 64 64 1247 5178 FOUNT B 422 381 22 421 22 1280 4791000 12 12 1250 LOHER MANNVILLE G 463 27 463 22 22 1260 64 64 1250 2140 LOHER MANNVILLE G 463 27 463 27 64 64 64 1250 2140 RIVER G 1100 27 129 80 1000 64 64 1250 253 RIVER G 27 129 80 1000 64 64 1250 253 RIVER G 27 129 80 1000 64 64 1250 253 RIVER G 47 12 12	H	17.60	384	1376		2820	24,00	280	139	192	192	1250	2714	80	
SLAVE POINT K 5600 12.82 4.318 2.66 11.80 4.7311.00 4.73	LAKE SLAVE POINT	25730	584	25436			73410	0611	1395	1728	1728		4248	80	
E POINT A 566 1300 4781200 479 384 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1188 1241 5118 1250 1184 5118 1240 1184 5118 1250 1184 5118 5118 5118 5118 5118 5118 5118	LAKE SLAVE POINT	843	Φ,	835			24.90	1240	09	79	59		3851	90	
FIGURE BOINT B F. F. F. F. F. F. F.	SLAVE POINT	2600	1282	4318	266	1300	47.91	000	479	384	384	1243	5178	900	
RIVER C	SLAVE POINT B	924	*1]	124	56		1600	0000		128	971		1250	2 0	
RIVER B RIVER C RIV	LAKE LOWER MANNVILLE	388	77	361	38	3340	STR.	200	J &	704	50	1361	2141	0 0	
MUSKEG F MUSKEG I MUSKEG	KEG KIVER	1 4 60		1000		1.1 80	Bro 1	000	0,0	7 40	9	1250	2539	80	
MUSKEG F MUSKEG F MUSKEG G MUSKEG H MUSKEG I MUSKEG	KEG	1290		1290	80.8	1.000	8.00	520	45	49	64	1250	5968	9	
HUSKEG G HUSKEG H HUSKEG I H 420 H 421 H 420 H 422 H 420 H 422 H 423 H 420 H 424 H 4	IL IE MUSKEG F	110	2.3	83	4		800	630	20	49	99		1250	80	
MUSKEG H MUSKEG I MUS	ILLE MUSKEG G	240	36	204	<u>a</u>		9.00	0.890	54	49	79		1250	80	
MUSKEG I MUSKEG		420		41.2			1240	1310	38	40	64		1938	80	
MUSKEG J HUSKEG J		11420		1450	88	1.000	888	.520	94	49	99	.1375	6563	60	
KEG RIVER D 1970 682 1288 79 1010 800.510 41 64 64 11250 9109 KEG RIVER G 389 155 234 14 5710 800.6510 70 64 64 11250 9109 KEG RIVER H 424 107 317 20 1250200 25 64 64 1125 11250 11757 KEG RIVER H 950 264 636 127 100 25040190 56 64 64 1125 3618 KEG RIVER H 950 260 127 100 127 64 64 1126 36100 KEG RIVER H 945 155 790 49 160 127 64 64 1250 36100 KEG RIVER H 940 121 790 124 939 52 1540 64 64 1250 36440 KEG RIVER L 11 12 940 12 3	_	350	7.6	383		3330	8-00	1500	40	49	49	1250	1844	80	
KEG RIVER G 389 155 234 14,5710 800280 70 64 64 1250 1757 KEG RIVER H 424 107 317 20 1250200 25 64 64 125 1155 KEG RIVER H 950 264 65 120 64 64 125 4063 KEG RIVER W 260 534 2066 127 64 64 125 4063 KEG RIVER C 945 154 790 49 160 127 64 64 1156 4315 KEG RIVER C 700 1174 586 36 4940 1600380 61 128 1250 4315 KEG RIVER C 700 121 839 52 1540 84 64 64 1250 44315 KEG RIVER C 940 121 391 224 1210000 64 64 64 1250 44316 KEG RIVER L	KEG RIVER	1970	682	1288		1010	8.00	1510	4	49	49	1250	6016	08	
KEG RIVER H 4.24 107 317 20 1250200 25 64 64 1953 KEG RIVER U 880 244 636 39 2050 800000 64 64 1256 7063 KEG RIVER W 950 260 170 45 1271000 127 64 64 140 1984 1250 14016 KEG RIVER P C 945 154 790 47 1600 80 64 64 1256 14016 KEG RIVER E 700 127 600 1600 80 64 64 1250 14016 KEG RIVER E 700 127 600 1600 60 64 64 1250 1617 KEG RIVER E 960 121 839 52 1540 960 64 64 1250 1617 KEG RIVER II 410 1391 24 1210000 64 64 1250 1643	KEG RIVER	369	159	234	7.1	2710	8,00	1880	20	64	49	1250	1511	90	
KEG RIVER U 880 244 636 39 2050 800000 64 64 1256 4063 KEG RIVER W 950 260 730 45 2230190 56 64 64 1256 4518 1258 1251	KEG RIVER	474	101	317	07		1250	1200	52	49	*9		1953	80	
KEG RIVER W 990 260 730 45 Intervent 2930190 56 64 64 1984 1984 1781 1781 1782 1783	KEG	8 80	244	636	39	20 50	8CC	000	• •	49	40	1256	% 0 P 3	OR	
KEG RIVER Y 2600 534 2066 127 L000 127 L000 127 L000 127 L016 KEG RIVER CC 945 159 790 49 L630 80 L630 80 L64 64 L55 H2016 KEG RIVER EE 700 1134 596 36 4440 1600380 61 L28 1250 1617 KEG RIVER II 960 121 839 52 L540 80000 64 C4 64 C4 64 C4 1250 4438 KEG RIVER II 19 391 24 1210000 64 C4 64 C4 1851	KEG	056	560	730	4.5		29.30	1190	26	40	49		815%	08	
KEG RIVER CC 945 155 790 49 1630 80 64 64 64 125 KEG RIVER EE 700 1134 586 36 4940 1600380 61 128 1250 1617 KEG RIVER GG 960 121 839 52 1540 80000 64 64 64 64 64 38 KEG RIVER II 19 19 391 24 121000 64 64 64 1851	KEG	2600	534	2066	-	1:000	12.71	000	121	49	49	5861	1,2016	80	
KEG RIVER EE 700 11:4 586 36 4440 160380 61 128 1250 1617 KEG RIVER GG 960 121 839 52 1540 840000 64 64 64 64 1250 4438 KEG RIVER II 19 391 24 121000 64 64 64 1851	KEG RIVER	3 6 6 5	15.5	790	6.4	1.630	801	0000	80	64	99	1250	4315	BC	
KEG RIVER GG 960 121 839 52 1540 80000 64 64 1250 4434 KEG RIVER II 64 10 19 391 24 1210000 64 64 64 1851	KEG RIVER	700	11.4	286	36	4440	16.00	1380	1.9	128	128	:1250	11617	90	
KEG RIVER II 64.0 19 39.1 24 12.10000 64 64 1851	KEG RIVER	096	121	83.9	5.5	1.540	900	0000	• •	49	49	1250	RE 99	0.9	
	KEG	410	Σ.	39.1			12:10	000		49	99		1881.	0.	
									• •						

Decimal - Light Dot Rule Comma - Light Dash Rule

LEGEND:



ENERGY RESOURCES CONSERVATION BOARD		JIO	OIL PRORATION DATA	NO DATA	PAGE	E 35	I	IP NO. II	TEST YEAR	YEAR 1987 MON
CALGARY, ALBERTA	-	2	9	4		10		9	7	80
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	V2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 3 111 3	POOL ALLOCATION m3/d	POOL INCAP. ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3 d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores
										,
*SHEKILIE KEG RIVER LL	220	93	477	29		169	0050691	210	49	999
DIVER	02.9	137	2,0		24.20	8	801000	80	79	700
KFG RIVER	573	99	509		2580	8	801000	80	99	40
KEG RIVER	3180	1152	2028		1000	125	1251000	125	99	99
E KEG RIVER	735	143	592		21 60	8,0	8,0760	19	49	79
E KEG RIVER	1590	651	1441	89		470	4700170	90	64	64
E KEG	750	6.8	682	45		222	2220230	51	9.9	49
RIVER	3750	5.1	369.9	22В	1000	228	2281000	22B	49	49
RIVER	1500		150D	83		44%	44%0000	• •	99	49
RIVER	1500	Ĉ,	1457	90		7,55	44%0140	62	49	99
E KEG RIVER	1250	2,8	1222	15	0201	8.0	80000100	80	49	59
E KEG RIVER	1200	2.2	1178	73		355	35,50,100	3.6	59	79
E KEG RIVER	5050		5050	31.1	1000	31.1	31,10480	149	44	49
KEG RIVER	20 60		2060	_		019	00000019		949	59
KEG RIVER	006	σ.;	198		1510	0,0	800500	7.0	44	59
KEG RIVER	099	3.	643	9 1	2000	30	800200	7	\$ 0	0.
KEG RIVER	11.60	9.5	1154	7.5	06 11	0.0	800010		***	*0
	2000		7001	3.5	13 90		000000000000000000000000000000000000000	200	24	7 4
CHOILDICE GLAUCONITIC E	2601	12%	230	33	24.20	8.0	8.01000	80	79	7 9
	1260		1260	78	030	8.0	800500	40	64	99
	3470	1.8	3452	213	4820	1027	0270:110	113	1 92	192
ELLERSLIE	19	0.1	5.1	. er		9.0	8CC2000		64	59
ELLERSLIE	555	11.9	436	2.7		540	2400:210	20	182	192
ELLERSLIE	172	7.	168	0.0		80	800000		49	49
SIMONETTE DUNVEGAN A	1920	310	1007	166	091.1	0.0	1000000		350	325
SIMONETTE DE DONVEGAN F	00019	27.70.2	13001	2049	1560	310.5	319.50.720	2300	1664	1664
	1580	j - ·	1487	92	21 70	200	2001000	200	64	49
	01 49		60 99	395		1.897	18970000		99	79
DOE CREEK	1600	1.2	1588	8.6		473	4730110	. 52	320	320
DOE	129	80.	171	L.		8.0	8.00.160		49	49
SLAVE POINT	1,5200		14151	873	12 80	1111	0001 211	1117	958	988
SLAVE POINT	4080	2	3879	239	1340	320	3201000	320	266	256
SLAVE	939	29	910	2.6	1430	8.0	8.01.40.0	80	49	90
SLAVE POINT	878	50	828	1.6		1.67	0.00001.52		-	700
*SLAVE SLAVE POINT Q	3.15	12	36,3	7.	• •	0	0000001	20.	140	
	-		-	• •		-				
Management of the second of th										

1920

1250

4859 4859 1250 1250 1250 1250

3563

1256

WELL MA m3/d

MAXIMUM RATE LIMITATION m3/d/ho

ALLOCATION m3/d/ha 0

NTH JUNE

LEGEND:



ENERGY RESOURCES CONSERVATION BOARD CAIGARY, ALBERTA		ig ,	OIL PRORATION DATA	ON DATA	A PAGE	3E 36	I	IP NO. II	TEST YEAR	YEAR 1987 P	MONTH JUNE	9	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 3 m	CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES	POOL ALLOCATION m3/d	POOL INCAP. ABILITY FACTOR	OR POOL TION	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3 / d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION m ³ / d / ho	WELL MA
S TAVE STAVE POTINT S	0540	1071	8469	522	2610	1362	3621000	1362	1088	1088	1252	. 2941	80
SLAVE POINT	428		426	56		12.7	12.70100	13	49	99	• • •	1984	
	353		347	2.1		104	0110401	= ?	49	49		1625	
GRANITE WASH B	15	7.	06			80	800210	1	49	20 1		1250	
SNIPE LAKE BEAVERHILL LAKE	124000	39696	84304	5 199	0001	5615	. 66	5199	7168	2.1376	0243	0016.	135
PRIMARY						0001101	0000	1 10	7104	21312	7670	6017	1 45
* SOURS A ME DIVER B	1 40		12.8	. Æ		8.0	8.0000	3	79	99	2	1250	80
KEG RIVER	770	32	738	4,0		22.8	22380000	• • •	64	9,9		56	80
KEG	200	31	46.9	5.9	27.60	8:0	8:00:630	5.0	49	49	1250	2313	80
RIVER	217		217	5		80	800,170	1.4	4.0	99		2 6	80
RIVER CHARLIE LAKE	39.8	_	29.8	9.		00%	0000310	124	320	320		1250	60
RIVER CHARLIE	73	2.3	4			2.1	8C0310	52	. 04	500		1720	200
SPIRIT RIVER CHARLIE LAKE K	0522		\$817	135	067.	9.9	2000	7	7 4	118	0170		0 0
WATERELOOD						160	1601.600	160	320	141	0200	1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135		120	7:		240	2400650	13	152	192		1250	80
L.	22980	868	22112	1364	1000	1364		1364	1472	3031	0456		BC
PRIMARY							0000				!	181	80
WATER FLOOD					!	1364	0007 596	1364	1472	3031	0923	1924	90
ARIC 14KE D-24	3250		1830	2 4	7.7 80	72.1	72.1 (T.1.2.0	240	48	717	1141	15031	80
*ST ALBERT D-38	10500	4327	6173	38.1		31070080	0.080	249	48		• • •	64729	80
JPPER MANNVILLE	101		12			9:0	8,00,130	0.1	49	64		1250	60
UPPER MANNVILLE	37		3.5	?.		8.0	800080	7.	999	79		1250	80
*STANMORE UPPER MANNVILLE Y	1,68	7.9	165	0.0		160	0001009	7.04	1 28	871 128		1250	B G
LOWER MANNY ILLE	62		.4	3.00		9.08	800530	4.2	49	49		1250	80
LOWER MANNVILLE	111	.m	108			8.C	8CCC50	.4	99	49		1260	80
STETTLER D-2A	4,51.00	19583	22517	1389	3,460	4 80.6		956	1633	5888	0816	!	80
PRIMARY						9.1	9.10660	09	112	211	21015	2006	D G
STETTI CO 0-30	3400	1020		. 0.7	1.4.50	1630	000.104	0 7 0	1351	33	2000	24031	86
	636	37	2000	37	2.	189	890060		40			.2953	80
	774		169	4.7		22.9	0.020	iv.	49	. 64		3518	80
	25.8		255	9.1		8.0	800000	r.	32	32		2560	08
-36	163	7.7	101	2.0		3.2	20000	2,5	* 0	404		2063	0 0
*SIKAIHMUKE LUMEK MANNVILLE B	C++	•	*			136	0000			0		7	2
	• •												

MONTH JUNE

YEAR 1987

TEST

IP NO.

OIL PRORATION DATA PAGE 36

LEGEND:



BOARD	
NERGY RESOURCES CONSERVATION BOARD	
RESOURCES C	
NERGY	

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OIL PRORATION DATA PAGE 37

CALGARY, ALGERIA		2	3	4		50	ø	7	8	6	10	=
	INITIAL	1/2	PRORATABLE	POOL		- MRL OR	EXPECTED	PRODUCTIVE	WEIGHTED		MAXIMUM	WELL
POOL NAME	RECOVENABLE RESERVES 10 ³ m ³	PRODUCTION 10 3 m 3	RESERVES	ALLOCATION m3/d	ABILITY A	ADJUSTED POOL MANCE ALLOCATION FACTOR	PRC	AREA	hectores	m3/d/ha	LIMITATION m³/ d/ha	M A m 3/ d
					. ,							
*STURGEON LAKE D-3	35300	16087	19213	1185		77630170		672	612		11552	150
	249000	14456	153559	0410	1500	142050670		2656	2656	5348		135
SOUTH	4500	205	3993	246	0221	4351600	0 435		96	23	~	145
*SULLIVAN LAKE BANFF A	195	4	161	12		8.0003			99		1250	80
*SUNDRE VIKING A	3 82	9,9	316	1.9		4800150		256	256		1875	120
VIKING	214	2	201	1.5		11.50210	0		99	• • •	1797	115
*SUNDRE VIKING C	8.8					1300.10	0		99		2031	1.30
SUNDRE RUNDLE A	51600	2369.7	27903	1721	3260	5.610	<u> </u>	13	2810	1996		155
PRIMARY						1920680	_ 1	٠	98	2002		155
	9000	2000	2727	-	2410	241.80.680	2895	9591	6117	3616		150
SUNDRE RUNDLE B		9	3		2	0000			4		4531	150
WATER FLOOD			•••	• •		0001009		320	618	1876	2681	150
#SUNDRE RUNDLE C	129		12.7	Φ.		1650:150	0 25		9		2578	165
#SUNSET TRI ASSIG B	432	49	368	23		160000			128		1250	80
*SWALWELL PEKISKO D	409	120	288	1.9		1600320	35	128	128		1260	80
	2420	255	2165	134		6400320			512		1250	80
	373	. 	37.0	23		110000	0	59	99		1719	80
SWAN HILLS BEAVERHILL LAKE C	32,6300	89352	236948	14612	5230	76421	_	~	73088	1046		001
PRIMARY						3547031	0		3392	1156	1563	100
						7.2 8 7.4 0.16	0		96969	13		100
SWAN HILLS BEAVERHILL LAKE AEB	1120000	416125	703875	43 40b	7D000	30,3842 :	4	4	103638	2832		125
* PRIMARY				• •		450000050	0		3456		1953	125
SOLVENT FLOOD			••	• •		40525044			1.3824	8196		125
WATER FLOOD			• •	• •		2531840100		7	86358	1564		125
SWAN HILLS SOUTH BHL A 6B	674500	257744	416756	25 700	1.150	29555	52	7	48741	9090		051
PRIMARY		•••				3440450			5/6	9090	×364	251
SOLVENT FLOOD				• •		249381000	57	= '	41125	5812	181/-1	200
* CYLVAN LAKE CABDILLA C	1 50		12.	0		8CC 0 5	7.5	0107	990	9151	1250	80
I AKE CARDIIM	, v		2.0	.,17		800240			99		126C	80
LAKE VIKING E	5 42	133	40.6	5,2		34.00180		2			32	85
*SYLVAN LAKE VIKING H	1/4	9,1	5.8	*		8.CC030			99		2	90
LAKE	1 60	5.9	12.1	7		95024	0		99		1484	35
*SYLVAN LAKE VIKING L	120		113	7.		00006	0	49	49		40	90
LAKE VIKING	378	17	36.1	77		1120.10		64			1750	80
LAKE VIKING	1 C8	1.2	96	2		850140		9 9	99		1328	85
*SYLVAN LAKE VIKING U	7.8	.0.	7.8	\$.		800500	0,	99	49		1250	80
	• •		• •	• •			• •					
												-



S CONSERVATION BOARD	Y, ALBERTA
ENERGY RESOURCES	CALGARY, A

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OIL PRORATION DATA PAGE 38

Column C	Carona, America	1	2	9	4		in.	•	7	80		٥	0	=
AME CHAUCHTILE A 507 32 479 20 500000 66 256 256 256 1520 2000000000000000000000000000000000		INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³			MRL OR PEI					ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION m ³ / d / hq	WELL MA m ³ /d
AKE GLACOMITIC 6 AKE GLACOMITIC 7 AKE GLACOMITIC 7 AKE GLACOMITIC 7 AKE GLACOMITIC 6 AKE GLACOMITIC 6 AKE GLACOMITIC 7 AKE GLACOMIT										;	,			
AKE CHARCONITIC F 331 329 20 7500 1010540 95 64 64 1374 1374 1374 1374 1374 1374 1374 137	LAKE VIKING	507		475	5.00		3200	20		556	256		1250	
AKE LONGER MANNYILLE N 341 18 323 20 7500 11000s40 95 64 64 1179 AKE LONGER MANNYILLE N 459 22 327 327 1170000 13 64 64 64 1719 AKE LONGER MANNYILLE N 410 130	LAKE GLAUCONITIC	333	, , i.c.	328	20		9066	000		9.9	64		1541	06
AKE LUHER MANNVILLE R 529 527 517 11570000 15 64 64 2453 AKE LUHER MANNVILLE R 529 527 527 11570000 15 64 64 1719 1 AKE LUHER MANNVILLE R 529 62 527 11570000 15 64 64 1719 1 AKE LUHERSTEIN B 10000 15 64 64 1719 1 AKE LUHERSTEIN B 10000 15 64 64 1719 1 AKE LUHERSTEIN B 10000 15 64 64 1719 1 AKE LUHERSTEIN B 10000 15 64 64 1719 1 AKE LUHERSTEIN B 10000 16 64 64 1719 1 AKE LUHERSTEIN B 10000 17 65 11 10000 17 64 64 1719 1 AKE LUHERSTEIN B 10000 17 65 11 10000 17 64 64 1719 1 AKE LUHERSTEIN B 10000 17 65 11 10000 17 64 64 1719 1 AKE LUHERSTEIN B 10000 1	LAKE GLAUCONITIC	341	1.8	323		75.00	1010	0 %!	9,2	99	49	• •	1578	
AKE LUKRK PANNVILLE R	LAKE LOWER MANNVILLE	84	.N	8,5	לאל		11000	00		64	64		1719	110
AKE JURASSIC A 41EG 1598 2582 159 13400190 255 832 832 15611 11010 1101	LAKE LOWER MANNVILLE	528		52.7	32		15700			49	59		2453	06
AKE UNRASSIC N 2077 22 18% III 100000010 61 64 64 1769 1669 III 10000001	LAKE JURASSIC	4160	159.8	2582	15.9		134:00:			832	832		1191	100
AKKE LIKTON B 1300 443 875 517 270 1050000 120 164 115 164 164 1793 5164 164	LAKE JURASSIC	707	23	18%	11		10:00:0	01		59	59		1563	100
AAKE ELKTON K BAJ 53 47 0 200000 120 120 200000 120	LAKE	275		275	1.7		10500			49	49		1997	100
Lake Ekkron k	LAKE ELKTON	1300	443	85.7	2	37 10	20.00			871	128	1563	30.08	70.
LAKE PEKINON K	LAKE ELKTON	9	3,2	658	3.	2800	11511		5.	49	50	611	3188	1
LAKE PEKISKO S 462 16505 956 14.10 1349100 1348 896 896 1504 1333 1000-14 1000 14.20 1000 14.20 100 14.20 100 14.20 100 14.20 100 14.20 100 14.20 100 14.20 100 14.20 100 14.20 100 14.20 100 14.20 100 14.20 100 14.20 10.20 14.20 10.20 14.20 10.20 14.20 14.20 10.20 14.20	LAKE ELKTON	200		200	2.9		2000		0.5	794	70		1991	100
Color Colo	LAKE SHUNDA C	22000	1,074	15505	0.50	4 10	134.91			8 9 6	896	.1504	7333	96
19 10 10 10 10 10 10 10	I AKE DEKISKO	200	7.7	30.8	2,5		1.90			99	64		1859	0
D-18 170 441 127	CANE CENTSON	1940	31.8	1622		0000	1001		00	49	99	1563	8968	80
1		170	4.3	127			8000			49	59		1260	80
Decided Heather 170 27 143 15 15 15 15 15 15 15 1		452	5.1	199		29 60	8:01:0	00	90	49	59	1256	2261	80
D-1E		170	12	143	9.		8:00	20	12	49	99		1250	80
D-IF 11 80 121 1059 65 1230 801000 60 64 64 1250 548 D-IH 1870 66 1210 775 376000 66 64 64 65 5815 D-II 86 1421 78 1000 435000 39 64 64 6757 6757 D-II 1540 76 126 78 1000 435000 39 64 64 6757 6757 D-II 1350 126 72 126 78 1000 136 64 64 1256 215 203005 16 64 64 1256 215 1266 78 1000 13600 64 64 1256 2156 2156 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256 1256		2700	322	2378	_	00 Q1	14:7 [L.4	64	99	2291	12484	OR
D-1H 1270 1270 1270 1271 1270 1271 1270 1271 1270 1270 1271 1270 1271 1270 1271 1271 1270	_	11.80	121	1050		1230	8,01,0	00	8.0	49	49	:1250	5453	60
14.70		1270	9	1210	5.7		3760	00		49	99		5812	90
D-1K D-1K D-1K D-1K D-1L D-1L D-1L D-1L D-1L D-1L D-1L D-1L		860	8.8	172	_	000	4-8 14	00	8.	49	49	9510.	596E	80
D-IM D-IM D-IM D-IM D-IM D-IM D-IM D-IM		14.70	7	142.1	-		43.50	06	39	49	90		15/9	380
D-1M D-1P D-1P D-1P D-1P D-1P D-1P D-1P D-1P		596		561	50	2290	NO P	000	0.0	40	0 4	9671	ילואר.	D
D-1P D-1P D-1P D-1P D-1P D-1P D-1P D-1P		1350	20.	1266	20 0	050.	TO SOC		2.5	- V	0 4	7671	7256	0 0
D-10 D-10 D-10 D-10 D-10 D-10 D-10 D-10		2260	7 %	2233		000	13.81		3,0	99	9	2156	10453	80
D-IR D-IR D-IR D-IR D-IR D-IR D-IR D-IV D-IV D-IV D-IV D-IV D-IV D-IV D-IV		630	17	603			1830		6.9	99	49		2859	109
D-1U D-1V D-1V D-1V D-1V D-1V D-1V D-1V D-1V		1940	64	1926		0000	11,90	07	88	64	49	:1859	9203	80
D-1V D-1X D-1X D-1X D-1X D-1X GLAUCONITIC A GLAUCONITIC C Z34 L2 GLAUCONITIC C Z34 L2 Z34 L4 Z34 Z34 Z34 Z34 Z34 Z34		14 10	7.1	1389			41.7C	0	77	49	49		5516	80
1250 4210 4210 4210 4210 4210 4210 4210 421		35.70	52	3495		0000	2161		9.7.2	4.9	49	3375	18500	80
A 2842 237 15780240 379 320 320 34934 234 1250 34934 34934 34934 34934 34934 34934 34934 34934 34934 34934 34934 34934 34934 3493 34934 34		551		199	1.2		8.00	30	01	64	49		:1250	80
234 1.2 234 1.4 800000 5 64 64 1.250 164 1.2 152 9 900410 37 64 64 1.406 164 1.2 152 9 900410 37 64 64 1.406 165 151 8280430 356 576 1.438 8 40 2 800000 64 64 1.250		4270	428	3842	237		15790	2 0 0 5	828	320	320		\$E64.	BOR
A 2800 345 2455 151 8280430 354 576 576 1438 8 40 2 2 30,000 64 64 64 1250	*THORSBY GLAUCONITIC C	234		234	1.4		800			**9	49		:1250	80
BELLY RIVER A 2890 345 2455 151 8280430 350 570 576 1438 BELLY RIVER B 48 48 40 2 340,000 64 64 64 1250	THREE HILLS CREEK D-24	164	1:2	152	٥.		9006				49		1406	6
BELLY RIVER B 48 48 40 2 3 340,000 64 64 64 1250		2800	345	2455	151		8280		į		576		1438	90
	BELLY RIVER	48		40			8000	000			40		1250	80



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	-	2	3	4	-	2	9	7	80	6	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	ALLOCATION AE	POOL INCAP: AD ABILITY	* POOL ADJUSTED POOL ADJUSTED POOL ALLOCATION FACTOR FACTOR	R POOL POOL PRODUCTION	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 / d / ho	RATE LIMITATION m3/d/ha	WELL M A m ³ / d
				7 4								
TINDASTOLL BELLY RIVER F	442		44.5	27 2	2960	800500	0,4	99	99	1250	2047	80
PEKISKO A	15		83			850000	0	64	69		1328	85
	1420	63	1357	84		4200200	8.4	320	320	• •	1313	80
*TONY CREEK NORTH VIKING A	614	<u>ښ</u>	417	2.6		124000		59	49		1538	80
	229	1.5	214	29.		1600120		1.28	128		1250	80
TROUT KEG RIVER A	58.80	6.9	5815	358 3	770	13500890	1202	1068	1088	1241	2260	80
*TROUT KEG RIVER C	1.50		150	<u></u>		8,00000	0	49	64		1250	80
*TROUT KEG RIVER D	247	• •	24.7	15	-	11,10000		59	69		1734	BD
KEG RIVER	361	ਜ 	360			10.7000.0		99	59		1672	80
KEG RIVER	5.04		50%		25 80	800200	40	64	99	1256	2328	80
KEG RI	330		330		4000	800000		99	99	1250	1531	90
UPPER	57.50	1.69	5053	312		384;00320	1229	364	384	• •	10000	80
UPPER	52	5	3.7	67		800000		32	32	• • •	2566	80
LOWER MANNVILLE	2.46	3.1	215	61	_	8:00:210			99		1250	0.8
LOWER MANNVILLE	186	36	150	Φ.		8:00380			16	• •	2000	0.8
	344	20	567	9.		3200450	_	64	79		2000	0.8
LOWER MANNVILLE	2.50	63	187	15		1600530	85	32	32	•••	2000	90
LOWER MANNVILLE	68		82	ان		8,0000			*0		1250	90
LOWER MANNVILLE	4970	181	4789	295		14710250	<u> </u>	CED .	896		1642	80
LOWER MANNVILLE	80	2.1	37	N:		800610	0	50	*0		757	0 0
LOWER MANNVILLE	2	7	6.9	4. 6		007078		70	50		34.00	0 0
LOWER MANNVILLE	348	3:	315	7 6		DREDENT	200	,	* 0		1007	0 0
LOWER MANNVILLE	200		5			001000		94	0 -		2000	0 0
TIBEL TOWER MANNYTHE DO	7	0, 0	7.00	20		000000	2,0	140	2		000	0 0
I OWER MANNY ILLE	7 6	2, 3	7 05	u, u		800000		32	32	.,	2500	0 8
LOWER MANNVILLE	184	.9	175	11		800920		40	49		1250	80
LOWER MANNVILLE	109		100			800130	-	64	99		1260	OP
LOWER MANNVILLE	4.4		3,9	۲۰.		800100	0	64	99			80
*TURIN LOWER MANNVILLE YY	232	3,1	102	7.7		16,00380	1.9	1.28	128		1250	80
LOWER	112		101	F:		8,00,140		32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	4.2	9.1	.9		8200280	0 22	32	32		20	RD RD
*TURIN LOWER MANNVILLE CCC	1,02		102	,9	_	8x0500	0.4.0	49	99		1250	80
LOWER MANNVILLE	68		8.9	x*.		800.500	0	**	70		ur)	8.0
*TURIN LOWER MANNVILLE EEE	189		189	12		8:00.500	0.4	99	99		1250	80
R MANNVILL	236	1.6	17.9	<u> </u>		8,00,800	9.9	59	49		1260	80
*TWINING LOWER MANNVILLE J	295	1.8	21.7	13		2400280			192		1250	09
*TWINING RUNDLE A & LOW MAN A ADM 1	71200	13802	57398	3540	_	285600130	3713	11424	11424		2500	80
							-					
			-									

Decimal = Light Dot Rule Comma = Light Dash Rule

LEGEND:



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3	RECOVERABLE	CUMULATIVE	PRORATABLE	ALLOCATION INC		MRL OR		POOL	PRODUCTIVE	WEIGHTED	ALLOCATION
	RESERVES 10 ³ m ³	PRODUCTION 10 tm 3	10 01 1	-	FACTOR AL	ALLOCATION F	MANCE PH FACTOR	m37 d	hectares	hectares	m³/d/ha
						• •					
	215		213	<u></u>		900	800520	42	49	49	• •
	3150	09	3090	1 161	260	2401000	000	240	50	99	3750
BASAL QUARTZ D	328	146	1.82	7		9.70	080016	80	49	99	• • •
SLAVE POINT A	493	22	47.1	2.9	_	14.60200	200	5.8	49	99	
_	168		16.3	01		800	000008		59	99	
-	320		31.2	6:1	_	950040	040	×	49	64	٠.
-	460		451	2.8		1356120	120	77	49	99	
	265		25.2	179	_	8,00	8,00000		59	49	
-	278	7.	274	17	_	82000	000	•	49	64	
-	2230	326	1904	117 2	2050	24:0		174	364	694	D512
					3	6.50200	200		128	128	0506
			• •	•••		1741000	000	174	256	341	0680
GILMOOD F	169		166	10.		8-00000	000		49	99	
ш	765.00	23059	53441	3296 1	1430	471-31000	000	4713	4544	4544	1037
SANDSTONE	8 9.6	250	949	•	4000	1600330	380	19	1.28	128	1250
	2880		2286		000	1411000	000	141	49	99	2203
RIVER SANDSTONE	2170	520	1650	_	2350	2401600	000	240	152	192	1256
SANDSTONE	3800		3361	207 2	2710	56,11,000	000	195	448	848	1252
RIVER SANDSTONE	1,50 00	2923	12077	745 1.	1.140	8491,000	000	643	104	104	1206
RIVER S	140	B.4	692	£3	1	21.90080	080	8.1	49	49	
	438	107	331	20 4	4D 00	8:01	8:01:00	80	49	99	1256
RIVER S	1280		1106		1.1 80	8:01	8,01,00.0	80	49	99	1250
RIVER S	11.50		966		0161	108	801000	80	49	99	1250
RIVER SANDSTONE	5880		5695		1000	3391000	000	339	256	256	:135
RIVER S	20.		453	2.8	_	1646120	120	50	98	19	
RIVER SANDSTONE	176		138		-	8:00	8:00870	0.	64	99	
RIVER SANDSTONE	629	8.	543		24 20	801	801000	08	49	49	1250
KEG RIVER SANDSTONE Y	155	40	401	25 3	32.00	800	800630	20	49	99	.1250
KEG RIVER SANDSTONE Z	8 22	103	71.3	44 1	1.9 20	8.01	8-C1-000	80	99	59	125.0
RIVER SANDSTONE AA	90 %	52	381	. 23		1200	200170	50	49	49	
RIVER SANDSTONE BB	195	100	645	43 E	1.8.60	8.01	8:dT000	80	49	79	125.0
	343	3.9	354	22 3	3640	8.00	800630	20	5.0	49	125
	468	33	435	27 2	29.60	10.8	0.0010.8	80	64	99	1251
SAND	1180	9.8	1116	7 6.9	1.160	8.01	8,01:000	80	49	49	125.0
SANDSTONE	882	6.7	833		1.570	8.00	8'GQ150	09	64	99	125
-	59030	2343	56687		28.80	1.006.8		5311	8064	15082	990
						33750840	840	2835	5056	5056	990
						06930370	370	2476	35.48	10026	222
					_						
	•	•		•	_					_	

1250

WELL M.A. m.3/d

MAXIMUM RATE LIMITATION m3x dx ha 9

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YEAR 1987

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1250 14563 1516 2281 1250 1250 1250



ENERGY RESOURCES CONSERVATION BOARD	
400000 4100000	

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CALGARY, ALBERTA	1	2	3	4		so.	9	7	00	6	10	=
	INITIAL	Vs CUMULATIVE	PRORATABLE	POOL II		MRL OR PERFOR		PRODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
POOL NAME	RESERVES 10 ³ m ³	PRODUCTION 10 ³ m ³	10 ³ m ³	-	FACTOR	ALLOCATION MANCE m3/d FACTOR	R m³/d	hectores	hectares	m³/d/ha	m3/ d/ ha	m3/ d
				• ^	6 0							
*VALHALLA DOE CREEK K	336	101	326	20		800500	-	64	49		1250	80
	31		31	.0.		800810	-		59		1250	80
*VALHALLA DOE CREEK M	155		550	34		1656420	69 0	-	128		1289	80
*VALHALLA DOE CREEK N	37	.7	2.5	,7,		16.00.140	- 2	128	128		1250	80
CHAF	36	<u>e</u>	23	,,,,		850290	. ~	49	49	• •	1328	85
	103		9,6	,0		820250		99	49	• •	1250	90
CHARLIE LAKE	1960	- 74	1886	211		58.01000		448	448		1295	80
CHARLIE LAKE	322	5.4	29.8	_	4720	850.470		49	59	1328	1464	85
VALHALLA CHARLIE LAKE J	207		207	13 6	1150	8:00200		49	49	1256	1406	80
CHARLIE LAKE	95	2.0	75	N		8,00360	0 77		9		1256	80
*VALHALLA BGUNDARY B	3260	56.3	299,1	184		13600440		1024	102	• •	1358	200
	554	5,7	614	3,0		24:00800					1250	0.8
*VALHALLA BOUNDARY I	609	Ņ.	603	3.7		4000000		C	320		1260	90
*VALHALLA BOUNDARY J	114		112	1		8.50500		99	99		1328	82
*VALHALLA BDY A & CHARLIE LAKE A	135	94	68			8CC670		99	64		1250	80
VALHALLA HALFWAY C	2700	194	2506		25 80	4001000	- ~	320	320	1256	1914	80
*VALHALLA DGIG A	1310	2.0	1290	8.0		38.80040		99	99		6063	85
	5 82		585	3.6		1720130	0 22	**	49		2688	85
	182	1.4	163	QT		820230	0	59	99		1250	90
*VIRGINIA HILLS GETHING A	198	3:0	168	10		80055	44 0	99	59		1250	03
VIRGINIA HILLS BELLOY A	3,8100	695.7	31143	1920	1000	1 92.0	1920	1408	2326	D826		90
PRIMARY				•••		0000					1250	S
WATER FLOOD						19201000	0 1920	1468	.2326	1364	3886	80
#VIRGINIA HILLS BELLOY B	1.9	ਜ. 	9.9	7 .		8-CC:000			999		1260	90
VIRGINIA HILLS BEAVERHILL LAKE	25,2000	97308	154692		6340	60477	_	_	24662	2453		1 70
PRIMARY				• •		4.08.00.250			1664	55	5656	1 70
						563960230	0 12974	10146	22998	2756		0.1
HILLS BEAVERHILL LAKE	94		70	m,		1550000			49		5455	155
	265	σ.	256	91		1750090	0 16	•	49		5134	175
SULPHUR POINT E	07.	7.	68	4		80000		49	99		1250	08
	1120	664	62.1			331C.C00			50		2116	OR S
	199	27.8	383		3330	8200.750		~	128	0625	5767	2 1
	354	63	291		0444	801000		9	59	1250	4668	0 0
	123	19.5	825			21,40890		7	871		7191	O S
MUSKEG	3.50	8.0	270		67 10	800500		99	79	125.C	1625	0 8
	47.2	91	456		2860	800200		_	128	D625	1084	d _B
KEG	5.58	23.3	325	2.0		16,50,130	0 2.1	70	49		2518	90
*VIRGO KEG RIVER J	\$39	26.9	33,5	2:1		1790000	0	49	49		2191	0.
						• •						
FERNO. Decimal - Links Day Bule												



		2	3	4		5		9	7	8
POOL NAME	RECOVERABLE RESERVES 10 m 3	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ 111 ³	POOL ALLOCATION m3/d	POOL INCAP. ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m3/ d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares
VIRGO KEG RIVER K	1030	679	587		2220	8	801000	. 80	49	99
KEG RIVER N	557		359	2.6		16.5	6.50000		49	99
KEG RIVER O WATER	100	121	529		24.20	8	8-00-630	20	59	99
RIVER P	1260		7501		2,8 80	2,2	0000		90	40
KEG RIVER	1000		61.7	3.8	2110	80	801000	80	-	128
KEG RIVER	1.68	31.2	456	2.8		22.7	22,70110	25		99
*VIRGO KEG RIVER CC	750	72	6.8	4: 1	2960	9.6	8.00.000	. w	1 2 8	128
KEG RIVER	12.80	7.3	120.7	74		37.9	37.90.160	3 3	128	128
KEG RIVER	286	5.5	23.1	5.1		8.5	8.50000			64
>	1860	720	1140	0.	1:140	0.0	1000	0.0		99
I.S. NO. 6 WATER FLOOD	5630	2307	3323	20.5	1.560	320	1000		7.	256
٠	2.	р.	330	Ş	000	5.0	1.90,00		140	407
MATER FLOOD				• •		.9	0610	12	99	200
×	833	34.8	485	30	2670	9,0	8.01.000		49	99
KEG RIVER N	620	24.8	37.2		374 80	9.0	8.0 L000	80	59	49
KEG RIVER S	200	5	580	m		176	760340	09	40	59
*VIRGO KEG RIVER VVV	586	253	22.5	2.0	3.810	83	1000	80	400	79
KEG RIVER I	9.80	26.4	71.6	*	1820	800	801000	80	49	49
KEG RIVER M	389		258	9.1		9.0	0600		49	99
KEG RIVER U	463		259	9.		137	1370080	7	44	79
NIVER 7	1410		1570	0.0	1000	1.0	000000		44	2 4
KEG RIVER	890	359	53.1	33	2430	8.0	80,0990	7.9	99	99
KEG RIVER N	863		783		1.670	.99	80100d	8.0	49	99
KEG RIVER Q	186		840			290	900180	25.	99	79
*VIRGO KEG RIVER T3T	2,12	77	263	97 02	7760	30.00	B. 10.000	7.0	9 4	200
KEG RIVER V	1800		1751		1.000	10.6	CR 1600	108	64	99
KEG RIVER X	280		280			8.3	8.3000		6.4	99
KEG RIVER Y	9.05	97	006			26.8	26;80:00 a		40	99
KEG RIVER	125		125	Φ.		90	800160	2	6,9	9,9
RIVER A	0081		178	0.11	14.80	23.5	801000	2.4	200	40
VIRGO KEG RIVER CAC	561		55.5		2350	9.6	1.000	9.0	9,9	99
2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4										

1250

7,497 7,407 7,407

1516 1250 1250

1250

1250

WELL WA NA

MAXIMUM RATE LIMITATION m³/ d / ha

ALLOCATION m3/d/ha

MONTH JUNE

645246 645246 645246 645246 64524 64524 64524 64524 64524

0626

1256 0303 0293 0293 1250

1250 1250 1219 0625

250

Decimal = Light Dot Rule Comma = Light Dash Rule

LEGEND:



Y RESOURCES CONSERVATION BOARD	CALGARY, ALBERTA
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=	WELL	D/E	 80	0	80	80	80	8 D	80	100	05	80	80	80	80	90	80	80	80	80	80	90	80	80	80	80	200	0.0	D. C	80.0	60	QR	80	80	80	08	80	80	80	
10	MAXIMUM	LIMITATION m³/d/ha	 6938	1797	40688	6938	11375	5781	1250	1563	14.66	559E	1260	1250	1250	2257	1250		1250	1000	1250	1250	5818	3109	1250	1250	1250	2000	1260	1250	1250	1250	1366	1250	2031	40	1250	1250	1250	
0	ALLOCATION	m³/d/ha	 1422		8469	1438	2376	1250	001							1256		0568	0563	9880			1250	1256																
80	WEIGHTED	hectores	99	99	64	99	64	99	99	64	99	1472	128	49	99	49	99	563	99	664	320	59	384	99	49	70	50	7	40	4	64	99	576	128	49	99	99	99	49	
7	PRODUCTIVE	hectares	79	99	99	99	64	79	49	49	64	1412	128	49	9.0	49	49	384	99	320	320	4.9	384	49	49	79	50	***	40	44	79	59	516	128	49	64	64	49	64	
9	EXPECTED	PRODUCTION m3/ d	 .09	25	249	9.5	152	43		25		708	45	• •	37	0,	• •	153	14	139	112	40	480	40	30	40	0.0	2.0	Ç	•••	,89,	40	30.8	82	3	0.1	4	φ.	5.5	
	OR PERFOR.	ATION MANCE	 9.10660	1150320	5420460	921000	1521000	800,510	BCCC00	1000250	900000	4450130	16,00280	8000008	8C0460	800500	800000	32.0	3.60.390	2840490	40000280	800500	4801000	800200	800380	800 200	801200	00000	000000	800000	800100	800500	7520410	1600510	1300040	800130	800070	800100	800310	
5	POOL WRL	FACTOR M3/4	 0000			000			0			··				25 BO		1440						19.50	!	3330	00.00		0556											
¥		m3/d F				92.1				13	12	82B	61	7		3.1 2	37.				25			_		-4			<u>د</u>	۶.۱	9.0	10	1338	2.6	2.6	01	œ.	, yn	13.	
3	w	RESERVES	 1479	3.86	8793	1489	2458	1250	249	213	19.2	13421	302	113	155	496	48	692	• •		803	113	7550	672	133	93	13.2	202	239	7.0	10.5	163	2243	4.76	421	16.8	131	7.8	213	
2	1/2 CUMULATIVE	PRODUCTION 10 ³ m ³	 2.	1		-1	٠,٠			2.4	F.	17.9	N	20	7	• •	Ņ	4.5	• •		5.6			•••	п	• • [£.		3.1	;···	• •	17.5	29.7	3.7	20	9.1	0.1		9	
-		RESERVES P	 15.00	300	BACO	1500	24 60	1250	250	242	651	13600	30%	139	167	964	20	737	• •		8 2 9	114	1550	6.72	1.3%	3	1.91	7.27	2.39	3.75	1 05	175	2540	463	155	184	06-	85	219	
		POOL NAME	VIDEO KEC DIVED DAD	MEG DIVED	KEG DIVER	KEG RIVER	KEG RIVER	KEG BIVER	KEG RIVER	NDIE CARDIU	CARDIUM		*WAPITI DUNVEGAN A	LOWER MANNVILLE	LOWER	LOWER MANNVILLE	*WATTS BANFF A	MATTS BANFF C	PRIMARY	9	*WATTS BANFF D		MATTS BANFF H				BANFF	BANFE	HALLA VICE BOSEDALE VIKING M	GIAICON	GLAUCONITIC	OSTRACOD J		BASAL QUARTZ	BASAI DUARTZ	RASAL OHARTZ	BASAL DITARTZ	BASAL QUARTZ	BASAL QUARTZ	



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COMMUNITIVE PRODUCTION TO	ALICEATION PROPERTY AND PROPERTY OF THE PROPER	POOL OF THE PRODUCTIVE PRODUCTIVE PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTIVE	AMERICA MACCOURTE AMERICA MACC	1250 1250 1250 1250 1250 1250 1250 1250	930000000000000000000000000000000000000
BASAL QUARTZ CCC 126 126 126 121 131 131 131 131 131 131 131 131 131		22.22.22.23.25.35.35.35.35.35.35.35.35.35.35.35.35.35	5 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		
BASAL QUARTZ FFF 341 341 341 21 341 853		222 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		i a i aa
BASAL CONTIL CON 277 100 177 11 1 1 1 1 1 1 1 1 1 1 1 1 1		22.22.22.22.22.22.22.22.22.22.22.22.22.	5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		
E LAKE A E LAKE B E LAKE C E LAKE C E LAKE C G 9		221 202 203 203 203 203 203 203 203 203 203	5 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		
177 33 1444 99 146 18 18 18 156 18 18 18 157 18 18 158 18 158		20 27 27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	5 8 8 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9		m
PE 69 3.7 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.5 5.4 5.4		. 8 & & & & & & & & & & & & & & & & & &	58 88 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		
F 69 69 752 C 64 10 7 3 7 2 3 3 2 2 9 6 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		££2.00.000 200.0000000000000000000000000	28 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		
F 60000 2767 37233 2296 1b 100 100 100 100 100 100 100 100 100		2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	28 8 8 8 9 6 4 4 9 6 6 4 4 9 9 6 9 9 9 9 9 9 9 9		
AUARTZ D 220000 2/4/4 128356 2/4/5 107 QUARTZ D 3/59 2/6 128356 7915 QUARTZ E 1/2/6 2/4 128356 7915 QUARTZ E 1/2/6 2/6 1/2/6 2/2/6 2/2/2/6 2/2/2/6 2/2/6 2/2/2/6 2/2/2/2/	~	0	26 I 26 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
A FLOOD 199 C64 1736 107 244 159 C9 1644 128356 7915 125 C9 1644 128356 7915 125 C9 1644 128356 7915 C9 1644 128356 7915 C9 165 C9 165 C9		0	7697		
QUARTZ D	5330150	30.000	4000		
QUARTZ D 359 12 358 22 22 22 22 22 22 12 358 22 22 12 358 12 36 22 12 32 12 32 12 32 12 32 12 32 12 32 12 32 12 32	8,0000	88.7 4.0 3.0 3.0 3.0	408		
QUARTZ E 125 125 125 125 125 125 125 125 125 125	<u>~</u>		7 7 7		
QUARTZ E 125 24 14 14 14 14 14 14 14 14 14 14 14 14 14				187	
NT FLOOD 19900 3930 15970 985 NT FLOOD 19900 3930 15970 985 NT FLOOD 15400 5108 26892 1658 NT FLOOD 15400 5108 12 NT FLOOD 15400 5108 12 NT FLOOD 15400 159 NT FLOOD 15400 159 NT FLOOD 15400 159 NT FLOOD 15400 159 NT FLOOD 15400 150 NT FLOOD 15400 NT FLOOD 15400 150 NT FLOOD 15400 150 NT FLOOD 15400 150 NT FLOOD 15400 NT FLOOD 15	800500			318	
NT FLOOD 19900 3930 15970 985 NT FLOOD 5108 26892 1658 NT FLOOD 15400 5108 26892 1658 NT FLOOD 15400 5108 12 12 12 12 12 12 12 12 12 12 12 12 12	0810071		. 74	- 1	
NT FLOOD 320TO 5108 26892 1658 A FLOOD 15400 32L1 12189 752 A RIVER H 200 169 109 17 RIVER J 165 5 160 109 17 RIVER V 171 5 169 109 17 RIVER V 171 5 169 100 100 100 100 100 100 100 100 100 10		985 128	128	7695 45000	0 185
NT FLOOD 154GG 32L1 12189 752 A RIVER H 26G 78 182 11 72 75 8 182 11 12189 752 A RIVER J 159 5G 109 77 75 8 182 11 12189 752 A RIVER V 171 2 169 10 10 10 10 10 10 10 10 10 10 10 10 10	=	1658 128	128 1		CPI (
RIVER H 204 :8 196 RIVER J RIVER J RIVER V RIVER V RIVER V RIVER V RIVER V 171 :2 169 RIVER P RIVER P RIVER B 100 RIVER P 100	-		128	5816 35662	2000
RIVER H RIVER J RIVER J RIVER T RIVER V RIVER V RIVER R RIVER V RIVER B RIVER	8,00,00	4 9 9	7 7 9	1250	
BELLY RIVER J 159 50 109 BELLY RIVER V 609 31 578 BELLY RIVER V 171 2 169 BELLY RIVER B 185 6 169 BELLY RIVER BB 185 6 179 BELLY RIVER DD 86 170 70 CARDIUM B 409 102 307 CARDIUM H 136 47 89 CARDIUM I 136 21 169	800770	6.2 64		1250	
BELLY RIVER T 165 : 9 160 BELLY RIVER V 609 31 578 BELLY RIVER Y 171 : 2 169 BELLY RIVER BB 185 : 6 179 CARDIUM E 409 102 307 CARDIUM H 136 CARDIUM H 136 CARDIUM I 189	2400200	-	192	1250	0 80
BELLY RIVER V 669 31 578 BELLY RIVER Y 171 3 169 BELLY RIVER BB 185 3 179 BELLY RIVER DD 70 179 CARDIUM D 86 31 85 CARDIUM H 136 CARDIUM I 180 21 169	800090	.7 64		1250	
BELLY RIVER Y 171 : 2 169 BELLY RIVER BB 165 : 4 179 BELLY RIVER DD 70 : 70 CARDIUM D 86 : 1 65 CARDIUM H 1 136 CARDIUM I 190 : 169	1800550	99 128	-	1400	
BELLY RIVER BB 185 -6 179 1 BELLY RIVER DD 70 -70 70 CARDIUM D 86 -1 65 CARDIUM E 409 102 307 1 CARDIUM H 136 47 89 1 CARDIUM H 190 21 169 1	8.00000	499		1250	
BELLY RIVER DD 70 : 70 CARDIUM D 86 :1 65 CARDIUM E 409 102 307 1 CARDIUM H 136 47 89 CARDIUM H 190 21 169 1	8,00,250	50 07	. 99	125	0
CARDIUM D 65 10.2 30.7 1 65 CARDIUM E 6409 10.2 30.7 1 69 CARDIUM H 190 21 169 1	8,00,500			1250	
CARDIUM E 409 102 307 1 CARDIUM H 136 47 89 CARDIUM I 150 21 169 1	800000			1250	
CARDIUM H 136 47 89 1 CARDIUM I 190 21 169 1	3200380	122 256	256 :	1250	
CARDIUM I 21	800260	21 64	. 59	1260	
	8.00.140	1.1 64	. 59	:1250	
GREEN CARDIUM J : 243 : 8 : 235 1.4 :	800100	+9 B:		:125	
CARDIUM K	8.50000			:1328	
111	2166160	35 1.28	128 :	1688	8
		• •		• •	



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CALGARY, ALBERTA	1	2	3	4		2	9	7	80	0	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ^{3 m} ³	CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES	POOL ALLOCATION m ³ /d	POOL INCAP: AC ABILITY FACTOR	MRL OR POOL ADJUSTED POOL ALLOCATION FACTOR	R. POOL PRODUCTION	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m ³ /d/ho	MAXIMUM RATE LIMITATION m3/d/ho	WELL M.A. m.3. d
		-										
GREEN 2MS	1350	32	1318	18	1:110	000100	-	0,	***	1406	0234	2
*WILLESDEN GREEN 2WS F	205	0	27.5	4.4		900110		50 64	400		1406	2 0
COEEN VIKING	1650	. 0	1557	96		73.50440	-	4	4	• •	1641	105
CREEN	E 4	7.0	33	7.0		091006	1				1466	30,0
GREEN	10.0			7		950500		9	49		1484	95
GREEN VIKING	135		127	, 2 2		950190		B 64	9	• •	1484	35
GREEN	1.8	 	13	п		1000270	~ ~		49 49		1563	100
GREEN	180		1 8.0	11		950440		2 64	59 5	••	1484	35
GREEN VIKING	09	<u>N</u>	5,8	yr,		10.003		3 64		• •	1563	100
GREEN	122	N	117	L.		1100140					1715	011
ELLERSLIE	85	5.0	90	⋠.		1200420		59 d		• •	1875	120
ELLERSLIE	124	'n.	119		• •	1160120		en.	59	• •	1719	011
GREEN ELLERSLIE	25	٠	8.5	ن	• •	1100.620		69.			5111	011
ELLER	2.06	Ņ,	204	13		1200000	0	•	4 64		-1875	120
GREEN ROCK CREEK	54		53	ന.		800000	0	99			1250	80
	135	Φ.	129	Φ,		12.50400			49		1953	125
K CREEK	57		5.7	*	,	1150100		12 64		• •	1511	115
_	87		86	. מו		800500					1250	80
CREEK BELLY RIVER	17.70	24	1746	108		5240320		384	m		1365	80
CREEK	1430		1430	68		4800550	2	m)	38		1250	080
BELLY RIVER	651		661	Z		87020		40	***		1250	000
** ILSUN CREEK CARDIUM A	777		121					79	0 4		1484	0 0
*WINDEAL BLOCK A	207	0.03	25.7	. 4		0.00 P. B.		30			1375	201
*WINDFALL DESCRIPTIONS A	795	101	688	2.0		155000			0	• •	2422	155
-	5880	2098	3782	233		21600140	9	2 432	3	• •	5000	80
HILLS	134	3.8	96	φ.		8.00100		99			1250	80
	345	20	322	20		4800090	-	364	38		1250	BC.
*WINTERING HILLS LOWER MANNVILLE L	74		69	4		8.00050	0	49	9	• •	1250	80
	180		174					5	9		1250	80
	290000	242 703	347297		0001	214171000	517	07	92	0	114243	80
	380	4	376	23	3480	800400		32 64	9	1256	1750	90
*WOKING HALFWAY A	255	5.2	230	1.4		8.C C 0 0 0			9		25	80
	214		21.4	13		800200					1250	O R
RIVER	1960	250	1380	85		56.00540	e .	4	757	!	1250	90
RIVER D-28	42.50	661	4 05:1	250	000	2501,000	2		9	3906	N I	90
MOOD RIVER D-2C WATER FLOOD	5750	1 53.6	4214	260	00001	26:01:000	260	0.	128	2034	13289	0.
			-	• •								
												-



CALGARY, ALBERTA	1	2	e	4		10		•	7	80	٥	01	=
POOL NAME	INITIAL RECOVERABLE RESERVES 103 m 3	CUMULATIVE PRODUCTION	PRORATABLE RESERVES 10 ³ 111 ³	ALLOCATION II	POOL INCAP ABILITY FACTOR	ABJUSTED POOL ALLOCATION	PERFOR- MANCE FACTOR	PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3/d/ho	RATE LIMITATION m37 d7 ho	WELL M.A. m.3/ d
	-				-	-							
							, ,		77	7	1000	3313	
WOOD RIVER D-20	0001	700	7441		200	1,40	260	1 20	1 28	000	1250	4023	3 0
	2890	484	2206		١	95.50	016	265	256	256		3340	
	260		258	1.6		800	800000		64	64		1250	
	0969	3184	3776	233 1	1370	3191	0001616	319	96	96	3323	14086	
ZAMA SULPHUR POINT T	3 92		39.5		3330	900	8.C0500	4.0	64	49	1250	1813	
	573	233	340		33 10	8,01	000	80	59	99	1250	2656	80
ZAMA MUSKEG J	100	16.0	24:0		2420	8.01	8,01,000	90	99	59	1256	3234	80
	572	524	34:8			8.70	000	••	64	99		1359	80
MUSKEG U	009		433		2960	8.0	000100	80	64	59	1256	2761	
MUSKEG	1090		730		17 80	8	801000	80	128	128	0626	2430	
MUSKEG	2.50	8.	169	0.	-	800	000000	•••	64	49	• •	1250	
*ZAMA MUSKEG PP	100		6.9	* .		900	000	•••	64	59		1250	
*ZAMA MUSKEG QQ	280	24	256	91		830	830000		49	99		1297	
*ZAMA MUSKEG UU	4 50	2.6	454			13-30	000	• •	9.9	99		2018	80
#ZAMA MUSKEG MW	000	<u></u>	587		2220	8,01	000	80	70	99	1250	2781	80
	334	11.5	21.9		57 10	8,01	000108	80	99	49	1256	1541	80
*ZAMA KEG RIVER AA	5.73	264	303	1.3		17.0	7.00210	3.6	49	99		2656	90
	542	24.6	34.9	1.2		1750	1750000		49	64		2734	60
KEG	1600	525	107.8		1210	8:01	8:01:000	80	49	49	1250	7391	80
KEG RIVER	55.50		3804		1000	23.5	2351000	235	49	99	3672	15141	80
KEG RIVER	1720		1037		12 50	8,0	0000	80	64	99	1551	7953	
KEG RIVER	786		2999	41		23:30	2330310	12	49	79		3641	
RIVER	924		513		2220	8	000	80	49	99	1250	4566	
KEG RIVER	1190		154		34.80	160	0516	0.51	128	871	1521	7. 12.	
KEG RIVER	1050		000		.100	31.16	0610	7.7	9	70	1 250	P C U C	200
TAME VEC BIVER RZR	765	2 7	1.03 1.03		00/.	0,0	0000000	2.	779	704	0.021.	1560	
KEG RIVER	950		200	3.7	2160	80.8	8,00,940	15	99	99	1256	9055	
KEG RIVER	25		29			B.O.	8.da55 a	4.4	6.4	49		1250	
KEG RIVER	872	17.1	669	£,	1.860	8:00	8:00710	27	64	99	1250	160%	80
KEG RIVER	918		165	30 2	2670	8.0	8:0 L:000	80	9.9	99	1250	3766	
KEG RIVER	498	201	182		09.53	8.00	8,00630	5.0	49	99	1250	7822	
KEG RIVER	199	62	120			8.00	B.00000	• •	.64	49	. ,	1250	08
KEG	192		529	33		32.50	0600	20	6.4	64		3516	BO
	1630		1058	_	230	9.0	0000	9.0	256	256	6160	1883	
KEG	556	201	355	2.5		16.5	1650240	40	1.28	128	• •	1269	80
ZAMA KEG RIVER U4U	0111		129		1.780	8.0	0000	90	99	59	1250	5155	
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YEAR 1987

TEST

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OIL PRORATION DATA PAGE 46

ENERGY RESOURCES CONSERVATION BOARD



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OIL PRORATION DATA PAGE 47

=	WELL	m3/d	 80	80	90	80	80	80	80	80	80	90	80	80	200	80	0.0	0.0	80	80	80	90	90	80	80	0.0	0.0	D. 0	80	80	80					• •	 	
10	MAXIMUM	LIMITATION m³/ d/ ha	 2938	1250	4813	4859	3938	4625	2078	27.03	1422	34484	22750	1836	or no	5005	757	4156	3922	2984	17.19	1691	\$ 85.9	3141	2203	3484	57101	1297	1250	3125	1531		,				 	
6	ALLOCATION	m³/d/ha	 			1250				1250							1250	1250	1256	1250			1256	1250			4602	1250		1484	1256						 	
80	WEIGHTED	hectores	49	99	99	64	99	64	99	99	64	4,9	64	128	0	50	44	7 4 9	99	64	49	99	64	49	49	49	0	0 4	6.9	99	49							
7	PRODUCTIVE	hectores	49	64	49	49	64	6.4	4.9	6.9	49	49	49	128	*	40	404	79	64	99	59	49	49	9.0	50	50	7	0 49	9.0	64	9.9		668204		_			
9	FXPECTED	PRODUCTION m³/ d	 11		18	10	13	80	••	9B	••	243	•••					2.0	80.0	80	•••		•••	80	55		134	ξ	40	4.8	90	4,6195	119523	• •	• • •		 	
	POOL.	MANCE	 0 90 0 8 8 1	800000	30.8006.0	806880	2520050	2960270	1330200	801000	000016	22070110	45.60.000	2350000	000000	0000000	000000	0000	00000	801,000	1120200	1050000	0000000	000100	1410390	2230000	000.0	800000	009000	950500	801000	00850356					 	
55	WRL OR	ALLOCATION m ³ / d	 91	30	30		. 25	1 29	13			220	145	23	95	54 :									14												 	
	POOL.		 28			54 1480	. 64		25 :	33 2420	.: 81	45B	301	45	2	200	22 2440			38 2110			7	41 1320	29		חמיו הכי	7.7		95 1000	-	550 1000	• • •				 	
4	POOL	m3/d	 																													•	60				 	
3	PRORATABLE	RESERVES	 454	3.7	160	86	192	890	404	541	29.8	1421	487.9	73%	1203	312	200	2 4	812	622	1357	300	1005	623	467	153	1017	203	17	1540	316	154859	8400046				 	
2	1/2 ULATIVE	PRODUCTION 10 ³ m ³	 182	34	280	181	5.8	110	4.5	4.5	13	3.9	4:1	2.5	7.		3.5	2.4	7.4	23	1.5	5.4	4.5	23	æ.	?	0.	7.0	•	•••	1.4	427.5	4607722		• • •	• • •	 	
			 636	7.1	1040	1050	850	000	446	5.83	303	1460	4920	153	1300	3160	37.0	2.50	849	64.5	372	354	1050	678	475	7.53	0.17	280	176	40	330	34		• •		• • •	 	
	RECOVERABLE	RESERVES 103 m 3	 9		01	10		0				7	54		1							<u></u>	-	9	4		7	7		15		159134	14007800				 	
		POOL NAME	ZAMA KEG RIVER X4X		KEG		KEG RIVER	KFG RIVER	KEG RIVER	KEG RIVER	KEG	KEG RIVER	KEG RIVER	KEG RIVER	KEG KIVEK	KEG RIVER	TAMA KEG KIVER MOM	DIVED	KEG RIVER	KEG KIVEK	ZAMA KEG KIVEK JOJ	KEG RIVER	KEG RIVER	KEG RIVER	UNDEFINED WELLS AND CONFIDENTIALPL	TOTALS ****************												



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MONTH JUNE

YEAR 1987

TEST

IP NO.

M.A.m. WELL = RATE LIMITATION m³/ d/ho MAXIMUM ALLOCATION m3/d/ha WEIGHTED AREA hectores PRODUCTIVE AREA EXPECTED POOL PRODUCTION m3/ d POOL PERFOR-MANCE FACTOR MRL OR ADJUSTED POOL ALLOCATION POOL INCAP-ABILITY FACTOR ALLOCATION m3/4 POOL PRORATABLE RESERVES 10³ m ³ *** PRODUCTIVE AREA - GAS FLOOD ********** V2 CUMULATIVE PRODUCTION 10³ m³ GAS FLOOD PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION FL000-3 FLODO-Z INITIAL RECOVERABLE RESERVES 10³ m³ PRODUCTIVE AREA - SOLVENT FLOOD-PRODUCTIVE AREA - WATER FLOOD TOTAL PROVINCIAL PRODUCTIVE AREA *** PER 1000 M3/DAY OF PRORATABLE RESERVES PROVINCIAL PRODUCTIVE AREA - SOLVENT PROVINCIAL PRODUCTIVE AREA - PARTIAL PROVINCIAL PRODUCTIVE AREA - SOLVENT PROVINCIAL ADJUSTED DEMAND * M3/DAY PRORATABLE DEMAND M3/DAY PROVINCIAL DEMAND ADJUSTMENT FACTOR ROVINCIAL ALLOCATION FACTOR-PROVINCIAL PROVINCIAL PROVINCIAL ROVINCIAL .06166 57967.5 71300.0 309388 73424 278832 668204 .230

